

THE STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS CONSERVATION

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐

OTHER

SINGLE  
ZONE ☐MULTIPLE  
ZONE ☒

## 2. NAME OF OPERATOR

Bow Valley Petroleum Inc.

## 3. ADDRESS OF OPERATOR

1700 Broadway Suite 900, Denver, CO 80290

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface

NE SW 1574' FSL, 2260' FSL

At proposed prod. zone

Same

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

4 miles SW of Lapoint, Utah

15. DISTANCE FROM PROPOSED\*  
LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drlg. line, if any)254' (OPER HAS OPERAT  
LEASE ALSO)  
1574' FROM DRILG LINE

## 16. NO. OF ACRES IN LEASE

240

17. NO. OF ACRES ASSIGNED  
TO THIS WELL

640

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

12314

## 20. ROTARY OR CABLE TOOLS

Rotary

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

5300 GL, 5314 KB (Estimated)

## 22. APPROX. DATE WORK WILL START\*

December 5, 1980

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/2	9-5/8	40#	2000'	600 sx (Cmt. to surface)
8-3/4	7	29&32#	10100'	700 sx (Fill to 7500')
6	5	18#	9700-12314'	700 sx

This is a test of the Tertiary Wasatch Formation. Both the Wasatch and Lower Green River formations will be completed and cored in time.

Minimum 3000 PSI BOPE Will be installed and pressure tested to 3,000 PSI (Hydril tested to 1,500 PSI) prior to drilling the casing shoe at 2,000 feet.

Minimum 5,000 PSI BOPE will be installed and tested to 5,000 PSI (Hydril to be tested to 1,500 PSI) prior to drilling the casing shoe at 10,100 feet. After drilling the casing shoe, the casing seat will be tested to an EMW of 14 PPG.

APPROVED BY THE DIVISION  
OF OIL, GAS, AND MINING

DATE: 11-26-80

BY: M. J. Minder

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

## 24.

SIGNED

E. B. Whicker

TITLE

Division Engineer

DATE

November 24, 1980

(This space for Federal or State office use)

PERMIT NO.

APPROVAL DATE

APPROVED BY

TITLE

DATE

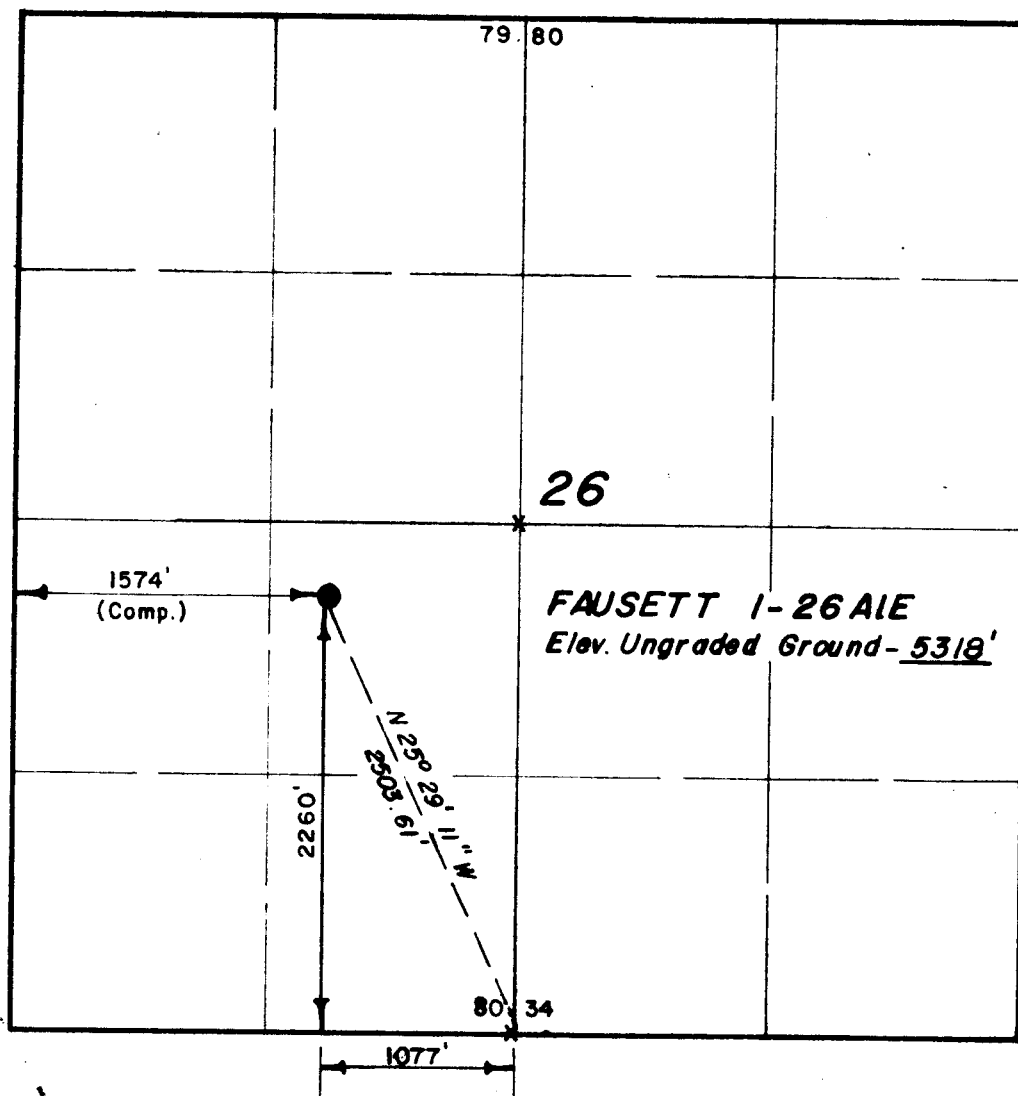
CONDITIONS OF APPROVAL, IF ANY:

T 1 S, R 1 E, U.S.B. & M.

PROJECT

**BOW VALLEY PETROLEUM**

Well location, **FAUSETT 1-26A1E**,  
located as shown in the NE 1/4 SW 1/4  
Section 26, T1S, R1E, U.S.B. & M. Uintah  
County, Utah.



X = Section Corners Located



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
BEST OF MY KNOWLEDGE AND BELIEF.

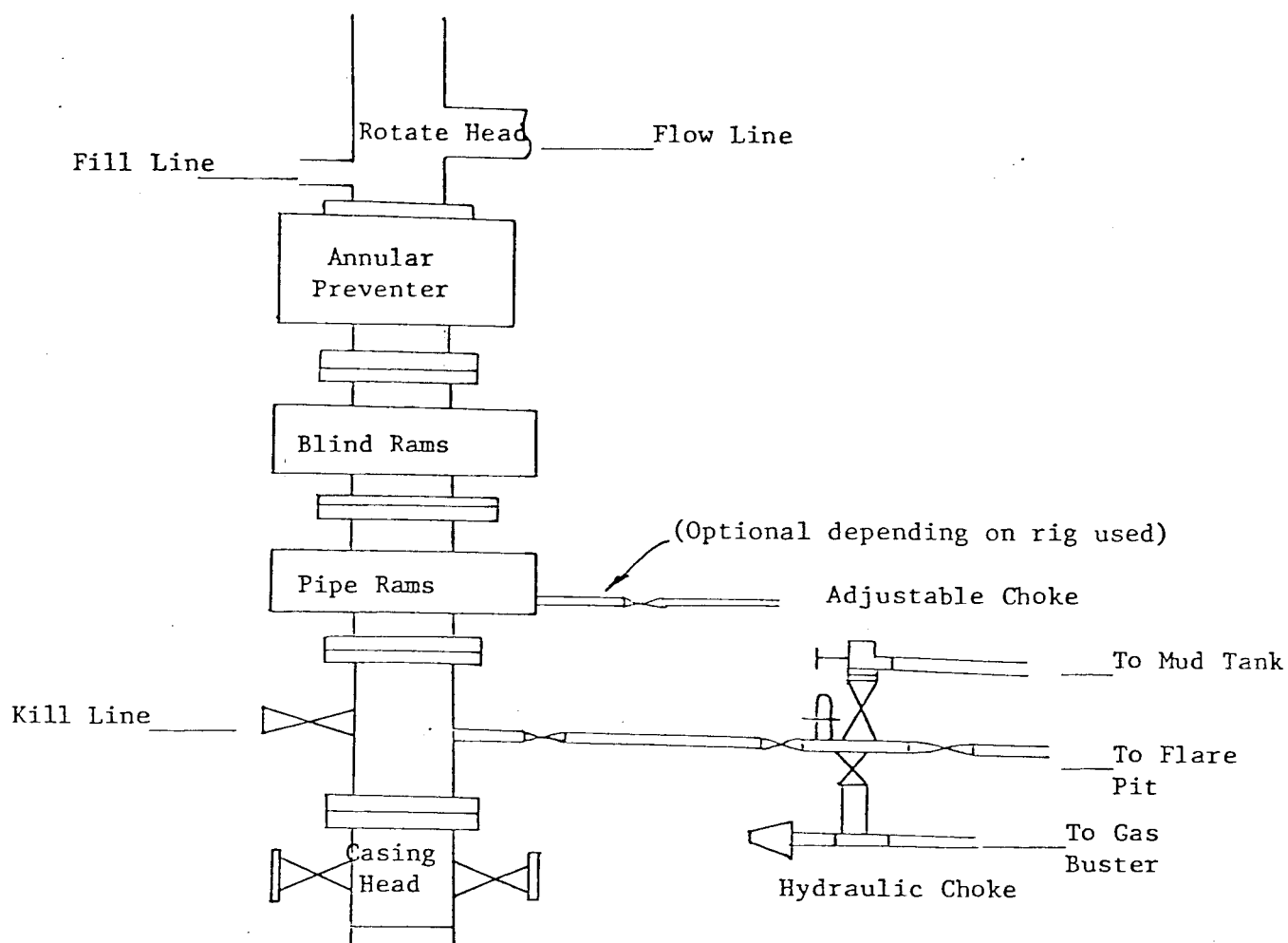
*James Stewart*

REGISTERED LAND SURVEYOR  
REGISTRATION NO 3154  
STATE OF UTAH

Revised 11/24/80

**UINTAH ENGINEERING & LAND SURVEYING**  
P. O. BOX Q - 110 EAST - FIRST SOUTH  
VERNAL, UTAH - 84078

SCALE	1" = 1000'	DATE	11/17/80
PARTY	MS KH JS	REFERENCES	GLO Plat
WEATHER	Cold	FILE	BOW VALLEY PETRO.



Minimum 3,000 PSI BOPE is to be installed after setting surface pipe. All preventers are to be tested to 1500 PSI prior to drilling out casing shoe.

Minimum 5,000 PSI BOPE is to be installed after setting the long string. The pipe rams are to be tested to 5,000 PSI, the blind rams are to be tested to 2500# and the annular preventer to 1,500 PSI prior to drilling out shoe.

All auxillary BOPE will be tested to appropriate pressures when BOP's are tested. (Manifold, upper and lower Kelly Cocks, valves, and inside BOP).

After drilling the shoe, the casing seat will be pressure tested to an equivalent mud weight of 13.5 ppg.

**\*\* FILE NOTATIONS \*\***

L

DATE: Nov 26, 1980

OPERATOR: Bass Valley Petroleum

WELL NO: Fausett # 1-26 A/E

Location: Sec. 26 T. 15 R. 1E County: Uintah

File Prepared: ☐

Entered on N.I.D: ☐

Card Indexed: ☐

Completion Sheet: ☐

API Number 43-047-30821

CHECKED BY:

Petroleum Engineer: \_\_\_\_\_

Director: \_\_\_\_\_

Administrative Aide: \_\_\_\_\_

APPROVAL LETTER:

Bond Required: ☐

Survey Plat Required: ☐

Order No. \_\_\_\_\_

O.K. Rule C-3 ☐

Rule C-3(c), Topographic Exception - company owns or controls acreage within a 660' radius of proposed site ☐

Lease Designation ☒

Plotted on Map ☒

Approval Letter Written ☒

Hot Line ☐

P.I. ☐

November 26, 1980

Bow Valley Petroleum, Inc.  
1700 Broadway, Suite #900  
Denver, Colo. 80290

RE: Well No. Ute Tribal #1-15 ALE  
Sec. 15, T. 1S, R. 1E,  
Uintah County, Utah.

RE: Well No. Fausett #1-26 ALE  
Sec. 26, T. 1S, R. 1E,  
Uintah County, Utah

Insofar as this office is concerned, approval to drill the above  
referred to oil wells are hereby granted in accordance with the Order  
issued in Cause No. 131-32 dated November 23, 1977.

Should you determine that it will be necessary to plug and abandon  
these wells, you are hereby requested to immediately notify the following:

MICHAEL T. MINDER - Petroleum Engineer  
HOME: 876-3001  
OFFICE: 522-5771

Enclosed please find Form OGC-8-X, which is to be completed whether  
or not water sands (aquifers) are encountered during drilling. Your  
cooperation in completing this form will be appreciated.

Further, it is requested that this Division be notified within 24  
hours after drilling operations commence, and that the drilling contractor  
and rig number be identified.

The API number assigned to this well is 43-047-30820. (1-15 ALE)

The API number assigned to this well is 43-047-30821. (1-26 ALE)

Sincerely,

DIVISION OF OIL, GAS, AND MINING

*M. T. Minder*

MICHAEL T. MINDER  
PETROLEUM ENGINEER

P

DIVISION OF OIL, GAS AND MINING

SPODDING INFORMATION

NAME OF COMPANY: Bow Valley Pet.

WELL NAME: Fausett 1-26A1E

SECTION 26 NE SW TOWNSHIP 1S RANGE 1E COUNTY Uintah

DRILLING CONTRACTOR Chase Drilling

RIG # 1

SPODDED: DATE 2-12-81

TIME 2:30 p.m.

How rotary

DRILLING WILL COMMENCE 2-12-81

REPORTED BY \_\_\_\_\_

TELEPHONE # \_\_\_\_\_

DATE 2-13-81 SIGNED KO

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(Other instructions on reverse side)

API # 43-047-30821  
Form approved  
Budget Bureau 42-R355

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____												
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____										
2. NAME OF OPERATOR						7. UNIT AGREEMENT NAME											
Bow Valley Petroleum Inc.						Fausett											
8. ADDRESS OF OPERATOR						9. WELL NO.											
1700 Broadway, Suite 900, Denver, CO 80290						1-26A1E											
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						10. FIELD AND POOL, OR WILDCAT											
At surface NE SW 1574' FWL, 2260' FSL						East Bluebell-Wasatch											
At top prod. interval reported below						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA											
At total depth Same						Sec. 26-T1S-R1E											
14. PERMIT NO.				DATE ISSUED		12. COUNTY OR PARISH		13. STATE									
43-047-30821				11-26-1980		Uintah		Utah									
15. DATE SPUDDED		16. DATE T.D. REACHED		17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (DF, REB, RT, GR, ETC.)*		19. ELEV. CASINGHEAD									
2-13-81		4-15-81		4-25-81		5318 GR											
20. TOTAL DEPTH, MD & TVD		21. PLUG BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY		ROTARY TOOLS		CABLE TOOLS							
12350		12344				→		A11									
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*								25. WAS DIRECTIONAL SURVEY MADE									
Wasatch 11565-12280 (88 ft. net, 176 holes)								No									
26. TYPE ELECTRIC AND OTHER LOGS RUN								27. WAS WELL CORED									
DIL-SP-GR, FDC-CNL								No									
28. CASING RECORD (Report all strings set in well)																	
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED							
9-5/8		40		2216		12 1/4		885 SX									
7		29 & 32		10188		8-3/4		710 SX									
29. LINER RECORD												30. TUBING RECORD					
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)			
5		9988		12348		730				2-7/8		10090		10090			
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
11565'-12280' (88 ft. net, 176 Holes, 2 SPF)						DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
						11565-12280						35000 gal 15% HCL					
See attached detail																	
33.* PRODUCTION																	
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)									
4-25-81		Flowing						Producing									
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO			
4-28-81		24		60/60		→		32		29		6		906			
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)					
30				→		32		29		6		40					
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)										TEST WITNESSED BY							
Used for fuel										Cecil Forshee							
35. LIST OF ATTACHMENTS																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																	
SIGNED		R.D. Hampton				TITLE				Staff Engineer		DATE		5-12-81			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formations, and/or State laws and regulations. All attachments should be listed on this form, see item 35.

or Federal office for specific instructions.

**Item 18:** Indicate what elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in Item 22, and in Item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in Item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement"**: Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
						MEAS. DEPTH	TRUE VERT. DEPTH
					Green River	5578	5578
					Wasatch	8848	8848





Fausett 1-26 A1E

May 12, 1981

SUPPLEMENT TO WELL COMPLETION

PERFORATION DETAIL

11565-69 (4')	11920-22 (2')
11600-03 (3')	11931-33 (2')
11615-17 (2')	11936
11648	11949-51 (2')
11652	11972-74 (2')
11656	11979-81 (2')
11664	11983-85 (2')
11668	12002-05 (3')
11674	12014-18 (4')
11678	12032-36 (4')
11682	12049-51 (2')
11686	12059-61 (2')
11717-20 (3')	12166-68 (2')
11736-40 (4')	12174-76 (2')
11763	12191-93 (2')
11786-90 (4')	12208-10 (2')
11814-16 (2')	12224-26 (2')
11851-53 (2')	12230-32 (2')
11875-80 (5')	12252
11915-17 (2')	12255-57 (2')
	12266-68 (2')
	12278-80 (2')

TOTAL: 88 ft., 176 holes.

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Fausett 1-26 A1E

Operator Bow Valley Petroleum, Inc.

Address 1700 Broadway, Suite 900, Denver, CO 80290

Contractor Chase Drilling Co.

Address One Park Central, Suite 340, Denver, CO 80202

Location NE 1/4, SW 1/4, Sec. 26, T. 1S, R. 1E., Uintah County.  
S. S.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>None Encountered</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side if Necessary)

Formation Tops:

Green River - 5578

Wasatch - 8848

- NOTE:
- (a) Upon diminishing supply of forms, please inform this office.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (see back of this form)
  - (c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

December 22, 1981

Bow Valley Petroleum  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: See attached sheet

Gentlemen:

Our records indicate that you have not filed the monthly drilling reports for the months indicated above on the subject wells.

Rule C-22, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed on or before the sixteenth (16) day of the succeeding month. This report may be filed on Form OGC-1B, (U. S. Geological Survey Form 9-331) "Sundry Notices and Reports on Wells", or on company forms containing substantially the same information. We are enclosing forms for your convenience.

Your prompt attention to the above will be greatly appreciated.

Very truly yours.

DIVISION OF OIL, GAS AND MINING

Cari Furse  
Clerk Typist

Well No. Chevron Wainoco etal #1-5A1  
Sec. 5, T. 1S, R. 1W  
Duchesne County, Utah  
( April 1981- November 1981)

Well No. DCSD #1-22B1  
Sec. 22, T. 2S, R. 1w  
Duchesne County  
( September 1981 - November 1981)

Well No. Cox 1-13A1E  
Sec. 13, T. 1S, R. 1E  
Uintah County, Utah  
(August 1981 - November 1981)

Well No. Cox 1-13A1E  
Sec. 13, T. 1S, R. 1E  
Uintah County, Utah  
( January 1981 - November 1981)

Well No. Ute #1-17A1E  
Sec. 17, T. 1S, R. 1E  
Uintah County, Utah  
( January 1981- November 1981)

Well No. Ute Tribal #1-25A1E  
Sec. 25, T. 1S, R. 1E  
Uintah County, Utah  
( February 1981- November 1981)

Well No. Fausett #1-26A1E  
Sec. 26, T. 1S, R. 1E  
Uintah County, Utah  
( February 1981- November 1981)



STATE OF UTAH  
NATURAL RESOURCES & ENERGY  
Oil, Gas & Mining

Scott M. Matheson, Governor  
Temple A. Reynolds, Executive Director  
Cleon B. Feight, Division Director

4241 State Office Building • Salt Lake City, UT 84114 • 801-533-5771

March 2, 1982

Bow Valley Petroleum  
1700 Broadway, Suite 900  
Denver, Colorado 80290

Re: See attached

Gentlemen:

This letter is to advise you that the Well Completion or Recompletion Report and Log for the above mentioned wells is due and has not been filed with this office as required by our rules and regulations.

Please complete the enclosed Form OGC-3, in duplicate, and forward them to this office as soon as possible.

Thank you for your cooperation relative to the above.

Very truly yours,

DIVISION OF OIL, GAS AND MINING

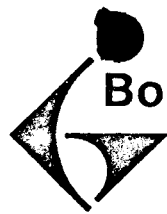
Cari Furse  
Clerk Typist

Well No. Ute Tribal #1-25A1E  
Sec. 25, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Fausett #1-26A1E  
Sec. 26, T. 1S, R. 1E.  
Uintah County, Utah

Well No. Cox 1-13A1E  
Sec. 13, T. 1S, R. 1E  
Uintah County, Utah

Well No. Ute 1-15A1E  
Sec. 15, T. 1S, R. 1E.  
Uintah County, Utah



# Bow Valley Petroleum Inc.

1700 Broadway, Suite 900, Denver, CO 80290

Telephone: (303) 861-4366  
Telecopier: (303) 832-3825  
Telex: 45-0033

March 11, 1982

RECEIVED  
MAR 15 1982  
DIVISION OF  
OIL, GAS & MINING

State of Utah  
Natural Resources & Energy  
Oil, Gas & Mining  
4241 State Office Building  
Salt Lake City, Utah 84114

Attention: Ms. Cari Furse

RE: Well Completion & Recompletion Reports

Dear Ms. Furse:

This is in response to your letters of March 4, 1982, requesting that we send you well completion or recompletion reports pertaining to our wells located in the state of Utah.

In our Roosevelt Office located at the following address, you may contact and work with our Engineer, Doug Howard:

Bow Valley Petroleum Inc.  
P. O. Drawer 130  
Roosevelt, Utah 84066  
Phone: 801-722-5166

I have informed Doug Howard of the well information you have requested, and you should be receiving the information on the following wells:

Ute Tribal 1-25A1E	Fausett 1-26A1E	Cox 1-13A1E
Magdelene Papadopoulos 2-34A1E	Helen Larsen 1-5A	Ute 1-15A1E
		Ute 1-17A1E

Thank you for your kind attention and cooperation. If additional information is necessary, please do not hesitate to contact me.

Sincerely,

BOW VALLEY PETROLEUM INC.

*Judy Beacon*

Judy Beacon, Secretary to  
D. A. Gomendi

:jb

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE
2. NAME OF OPERATOR BOW VALLEY PETROLEUM, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. DRAWER 130 - ROOSEVELT, UT 84066		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE $\frac{1}{4}$ SW $\frac{1}{4}$ 1574' FWL 2260 FSL		8. FARM OR LEASE NAME FAUSETT
14. PERMIT NO. API #43-047-30821		9. WELL NO. -1-26A1E
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5318 GR		10. FIELD AND POOL, OR WILDCAT EAST BLUEBELL
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA Sec. 26, T1S, R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) RECOMPLETE TO GREENRIVER <input checked="" type="checkbox"/>	(Other) RECOMPLETE TO GREENRIVER <input checked="" type="checkbox"/>

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. POOH w/tubing & pump cavity.
2. RIH w/standing valve assembly on seating nipple. Set seal assembly in "FA" packer @ 10,090'. POOH.
3. RU wireline and perforate the following D11-GR intervals w/4" perf gun shooting 3 JSPF.

9707'-06'  
9697'-93'  
9688'-86'  
9639'-34'  
9447'-46'

9443'-40'  
9434'-33'  
9427'-26'  
9422'-21'  
9383'-78'

9090'-88'  
9086'-82'  
9077'-76'  
9074'-73'

4. Test.
5. RIH w/ Model 'R' double grip packer and National pump cavity & set packer @ 8992'.
6. Acidize as required.
7. Put well on production.

**ACCEPTED**  
APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 3/5/83  
BY: [Signature]

## 18. I hereby certify that the foregoing is true and correct

SIGNED Michelle Emerson  
Michelle EmersonTITLE Engineering TechnicianDATE 3-05-83

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_



11/1/84

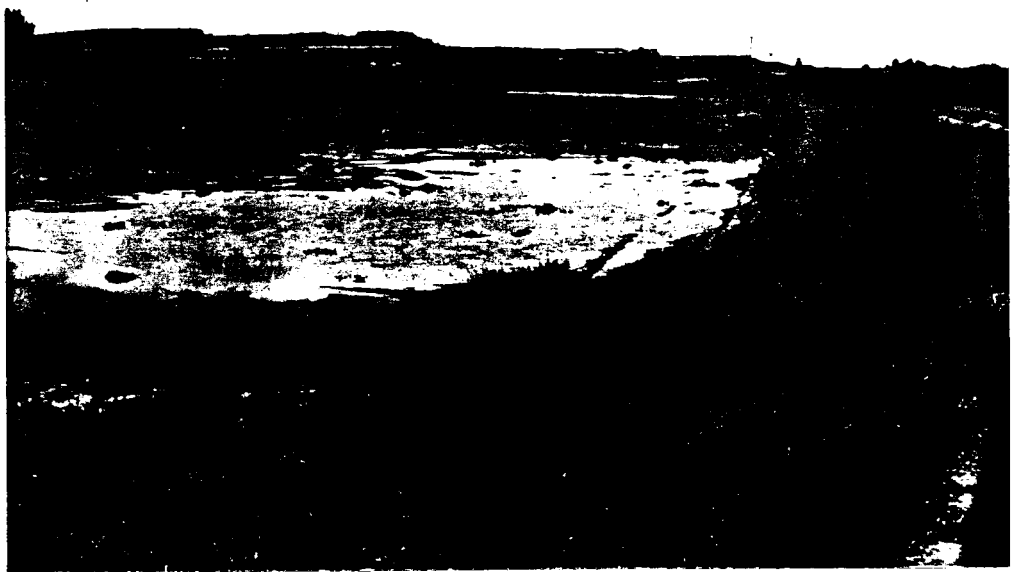
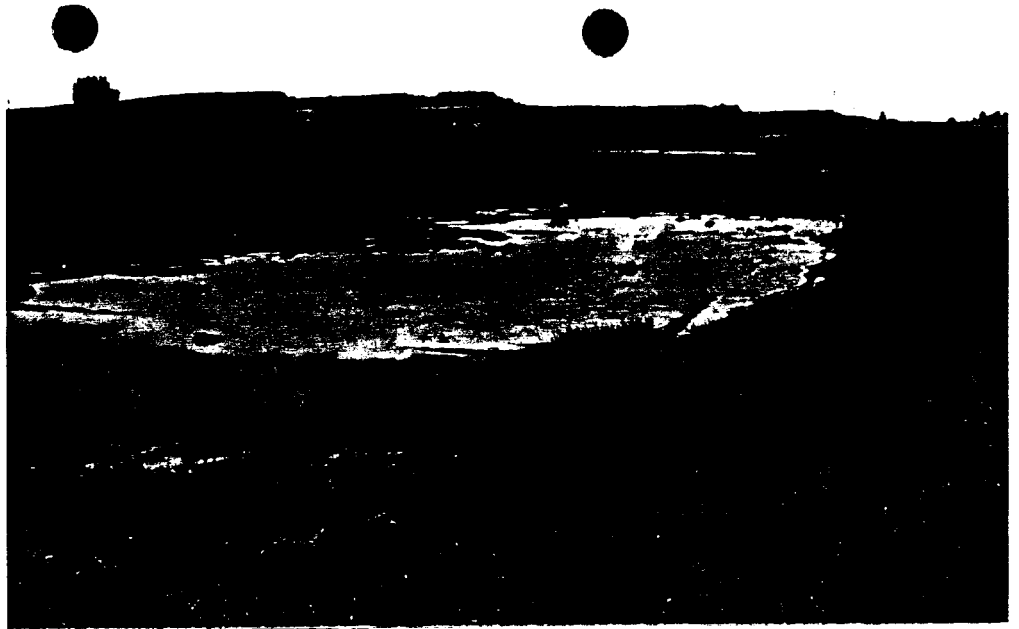
Fred Petersen  
Div. of Environmental Health  
Bureau of Water Pollution Control

Fred,

Glenn Goodwin, one of our oil & gas inspectors, discovered these pits on a routine field inspection. They are a real mess and should probably be investigated closer. He has since found a third pit in the same area - all owned by Mr.

John Fausett. I thought maybe you folks would be interested in knowing about these.

John Baza  
Petroleum Engr.  
DOGM.





UTAH  
NATURAL RESOURCES  
Oil, Gas & Mining

355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Ut  
84180-1203. • (801-538-5340)

DOGM 56-64-2  
an equal opportunity employee

Page 3 of 5

## MONTHLY OIL AND GAS PRODUCTION REPORT

Operator name and address:

• BOW VALLEY PETROLEUM, INC.  
1675 BROADWAY, SUITE 2100  
DENVER CO 80202  
ATTN: JUDY WILSON

Utah Account No. N0130

Report Period (Month/Year) 3 / 87

Amended Report ☐

Well Name				Producing Zone	Days Oper	Production Volume		
API Number	Entity	Location				Oil (BBL)	Gas (MSCF)	Water (BBL)
X UTE TRIBAL 1-22A1E								
4304730429 00810 01S 01E 22				GRRV				
X LARSEN 1-25A1								
4304730552 00815 01S 01W 25				WSTC				
X DRY GULCH 1-36A1								
4304730569 00820 01S 01W 36				GRRV				
X NELSON 1-31A1E								
4304730671 00830 01S 01E 31				WSTC				
X UTE TRIBAL 1-32A1E								
4304730676 00835 01S 01E 32				GR-WS				
X ROSEMARY LLOYD 1-24A1E								
4304730707 00840 01S 01E 24				WSTC				
X J. LANDY 1-30A1E								
4304730790 00845 01S 01E 30				WSTC				
X UTE TRIBAL 1-15A1E								
4304730820 00850 01S 01E 15				WSTC				
X WALKER 1-14A1E								
4304730805 00855 01S 01E 14				WSTC				
X UTE TRIBAL 1-17A1E								
4304730829 00860 01S 01E 17				GRRV				
X UTE TRIBAL 1-25A1E								
4304730830 00865 01S 01E 25				WSTC				
X FAUSETT 1-26A1E								
4304730821 00870 01S 01E 26				WSTC				
X HOUSTON 1-34Z1								
4301330566 00885 01N 01W 34				WSTC				
TOTAL								

Comments (attach separate sheet if necessary) \_\_\_\_\_

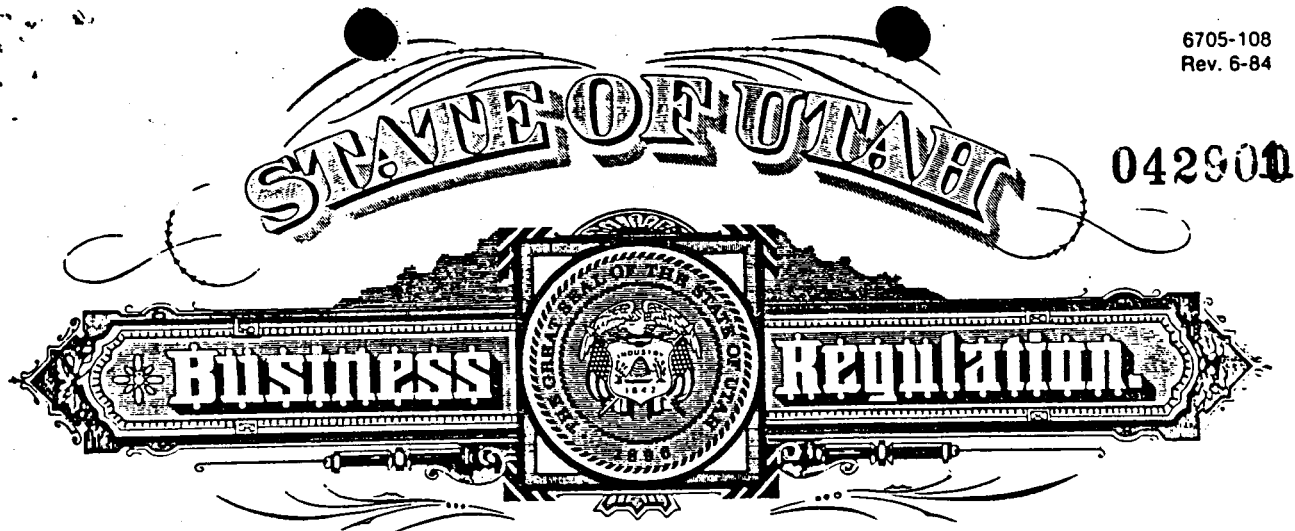
I have reviewed this report and certify the information to be accurate and complete.

Date \_\_\_\_\_

Authorized signature \_\_\_\_\_

Telephone \_\_\_\_\_

PLEASE COMPLETE FORMS IN BLACK INK



AMENDED  
CERTIFICATE OF AUTHORITY  
OF

GW PETROLEUM INC.

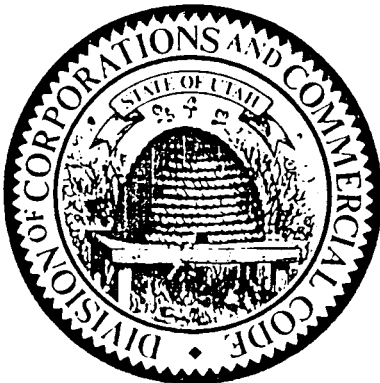
The Department of Business Regulation, Division of Corporations and Commercial Code, pursuant to the Utah Business Corporation Act, hereby issues an Amended Certificate of Authority to GW PETROLEUM INC., formerly BOW VALLEY PETROLEUM INC.

to transact business in the State of Utah.

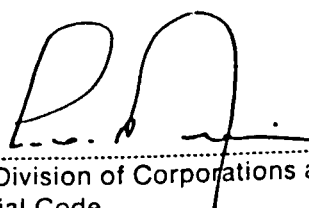
File No. #79959

**RECEIVED**  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING



Dated this 23rd day of  
February A.D. 19 87

  
Director, Division of Corporations and  
Commercial Code

Filing Fee: \$25.00

File Duplicate Originals

1987 FEB 23 PM 2:28

APPLICATION FOR  
AMENDED CERTIFICATE OF AUTHORITY  
OF

23rd Feb 87

35.00

M-C BOW VALLEY PETROLEUM INC.  
(corporate name)

To the Division of Corporations and Commercial Code  
State of Utah

Pursuant to the provisions of Section 16-10-14 of the Utah Business Corporation Act, the undersigned corporation hereby applies for an Amended Certificate of Authority to transact business Utah, and for that purpose submits the following statement:

FIRST: A Certificate of Authority was issued to the corporation by your office on December 19, \_\_\_\_\_, 19 78, authorizing it to transact business in your State.

SECOND: The corporate name of the corporation has been changed to \_\_\_\_\_  
GW PETROLEUM INC.

THIRD: The corporation will use the changed name hereafter in Utah.

FOURTH: It desires to pursue in the transaction of business in Utah other or additional purposes than those set forth in its prior Application for a Certificate of Authority, as follows:

No change

Dated February 3, 19 87.

- Notes: 1. If the corporate name has not been changed, insert "No Change".  
2. If no other or additional purposes are proposed, insert "NO Change".

Under penalties of perjury, we declare that this application for Amended Certificate of Authority has been examined by us and is, to the best of our knowledge and belief, true, correct and complete.

Send completed forms to:

STATE OF UTAH  
Department of Business Regulation  
Div. of Corporations & Commercial Code  
160 E. 300 South / P.O. Box 5801  
Salt Lake City, Utah 84110 - 5801

RECEIVED  
APR 27 1987

DIVISION OF  
OIL, GAS & MINING

G W PETROLEUM INC.

(exact corporate name)

By

President or Vice President

By

Secretary or Assistant Secretary

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

BLM COPY

3. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

VR49I84674C

8. FARM OR LEASE NAME

Fausett

9. WELL NO.

1-26A1E

10. FIELD AND POOL, OR WILDCAT

11. SEC., T., R., W., OR BLK. AND  
SURVEY OR AREA

T. 1S R. 1E Sec. 26

12. COUNTY OR PARISH 13. STATE

Uintah

Utah

SUNDRY NOTICES AND REPORTS

(Do not use this form for proposals to drill or to deepen wells. Use "APPLICATION FOR PERMIT" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Flying J, Inc.

3. ADDRESS OF OPERATOR

P.O. Box 175 North Salt Lake, Utah 84054

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

14. API NUMBER

43-047-30821

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

Change of Operator

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The above well was taken over by Flying J, Inc. from GW Petroleum, effective March 15, 1989.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Don Keno*

TITLE Technical Assistant

DATE October 25, 1989

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

PERMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <b>OIL WELL</b> <input checked="" type="checkbox"/> <b>GAS WELL</b> <input type="checkbox"/> <b>OTHER</b> <input type="checkbox"/> 2. <b>NAME OF OPERATOR</b> GW Petroleum Inc. 3. <b>ADDRESS OF OPERATOR</b> 1111 Bagby, Suite 1700 Houston, Texas 77002 4. <b>LOCATION OF WELL</b> (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface See Attached 14. <b>PERMIT NO.</b>		5. <b>LEASE DESIGNATION AND SERIAL NO.</b> 6. <b>IF INDIAN, ALLOTTEE OR TRIBE NAME</b> 7. <b>UNIT AGREEMENT NAME</b> 8. <b>FARM OR LEASE NAME</b> See Attached 9. <b>WELL NO.</b> See Attached 10. <b>FIELD AND POOL, OR WILDCAT</b> 11. <b>SEC., T., R., M., OR BLK. AND SURVEY OR AREA</b> 12. <b>COUNTY OR PARISH</b> Duchesne & Uintah 13. <b>STATE</b> Utah
15. <b>ELEVATIONS</b> (Show whether OF, RT, GR, etc.)		

16. **Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

**NOTICE OF INTENTION TO:**

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

**SUBSEQUENT REPORT OF:**

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) Change of Operator ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. **DESCRIBE PROPOSED OR COMPLETED OPERATIONS** (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Effective April 1, 1989, Flying J Corporation took over operation of the wells listed on the following attachment.

OIL AND GAS	
OPI	RJF
GRB	GLH
2. DDTs	SLC
3. 1-TAS	
3. MICROFILM	
4. FILE	

18. I hereby certify that the foregoing is true and correct

SIGNED

Debbie Sanders

TITLE Engineering AideDATE 10/27/89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

COORDINATES OF APPROVAL, IF ANY:

WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTHY #1	4301330169 00730	1S 4W 18 - Fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - Fee
BASTIAN #1-2A1	4304731373 00736	1S 1W 2 - Fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - Fee
A. TRUST #2	4301330290 00745	1S 4W 22 - Fee
REARY #1-X17A3	4301330326 00750	1S 3W 17 - Fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK-1-33Z1	4301330355 00765	1N 1W 33 - Fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - Fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - Fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - Fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - Fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - Fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - Fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - Fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - Fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730824 00855	1S 1E 14 - Fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - Fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - Fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - Fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - Fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - Fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - Fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - Fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - Fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - Fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - Fee
LANSON 1-21A1	4301330738 00935	1S 1W 21 - Fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - Fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - Fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - Fee
KNIGHT #1	4301330184 01090	2S 3W 28 - Fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - Fee
DUSTIN #1	4301330122 01092	2S 3W 22 - Fee
HANSEN #1	4301330161 01093	2S 3W 23 - Fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - Fee

WELL NAME	API NUMBER	LOCATION
KW. CARRELL #1	4301330158 02307	2S 3W 27 - Fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - Fee
OBERHANSLEY 2-31Z1	4301330970 09725	1N 1W 31 - Fee
O. MOON 2-26Z1	4304731480 10135	1N 1W 26 - Fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - Fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - Fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - Fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - Fee

Tenneco 21-19 4904731004 2S 1E 19

RECEIVED  
NOV 03 1939

Oil & Gas  
U. S. DEPT. OF THE INTERIOR



WELL NAME	API NUMBER	LOCATION
UTE TRIBAL #2	4301330020 00690	1S 1W 8
GOSE GOVT #1	4304720171 00695	6S 21E 19
GOST GOVT 2-18	4304720062 00697	6S 21E 18
K. SHISLER #1	4301330041 00700	1S 1W 9
UTE TRIBAL 2-35B	4301330106 00705	1N 2W 35
E. YUMP #1	4301330167 00710	1N 1W 31
UTE TRIBAL 1-26B	4301330168 00715	1N 2W 26
FARNSWORTH #1	4301330169 00730	1S 4W 18 - fee
SHINER #1-14A4	4301330258 00735	1S 4W 14 - fee
BASTIAN 1-2A1	4304731373 00736	1S 1W 2 - fee
CARSON 2-36A1	4304731407 00737	1S 1W 36
V. MILES #1	4301330275 00740	1S 4W 20 - fee
A. RUST #2	4301330290 00745	1S 4W 22 - fee
REARY 1-X17A3	4301330326 00750	1S 3W 17 - fee
UTE TRIBAL 1-32Z1	4301330324 00755	1N 1W 32
GOVT 4-14	4304730155 00760	6S 20E 14
SADIE BLANK 1-33Z1	4301330355 00765	1N 1W 33 - fee
UTE TRIBAL 1-34B	4301310494 00775	1N 2W 34
UTE TRIBAL 1-16	4304730231 00780	1S 1E 16
PAPADOPULOS 1-34A1E	4304730241 00785	1S 1E 34 - fee
C. J. HACKFORD 1-23	4304730279 00790	1S 1E 23 - fee
UTE TRIBAL 1-35A1E	4304730286 00795	1S 1E 35
UTE TRIBAL 1-17A1E	4304730421 00800	1S 1E 27
DAVIS 1-33	4304730384 00805	1S 1E 33 - fee
UTE TRIBAL 1-22A1E	4304730429 00810	1S 1E 22
LARSEN 1-25A1	4304730552 00815	1S 1W 25 - fee
DRY GULCH 1-36A1	4304730569 00820	1S 1W 36 - fee
NELSON 1-31A1E	4304730671 00830	1S 1E 31 - fee
UTE TRIBAL 1-32A1E	4304730676 00835	1S 1E 32
ROSEMARY LLOYD 1-24A1E	4304730707 00840	1S 1E 24 - fee
H. D. LANDY 1-30A1E	4304730790 00845	1S 1E 30 - fee
UTE TRIBAL 1-15A1E	4304730820 00850	1S 1E 15
WALKER 1-14A1E	4304730820 00855	1S 1E 14 - fee
UTE TRIBAL 1-17A1E	4304730829 00860	1S 1E 17
UTE TRIBAL 1-25A1E	4304730830 00865	1S 1E 25
FAUSETT 1-26A1E	4304730821 00870	1S 1E 26 - fee
HOUSTON 1-34Z1	4301330566 00885	1N 1W 34 - fee
E. FISHER #2-26A4	4301331119 00890	1S 4W 26 - fee
UTE TRIBAL 1-29A1E	4304730937 00895	1S 1E 29
BOLTON 2-29A1E	4304731112 00900	1S 1E 29 - fee
WISSE 1-28Z1	4301330609 00905	1N 1W 28 - fee
POWELL 1-21B1	4301330621 00910	2S 1W 21 - fee
UTE TRIBAL 2-22A1E	4304731265 00915	1S 1E 22 - fee
L. BOLTON 1-12A1	4304731295 00920	1S 1W 12 - fee
H. MARTIN 1-21Z1	4301330707 00925	1N 1W 21 - fee
FOWLES 1-26A1	4304731296 00930	1S 1W 26 - fee
LAWSON 1-21A1	4301330738 00935	1S 1W 21 - fee
R. HOUSTON 1-22Z1	4301330884 00936	1N 1W 22 - fee
BIRCHELL 1-27A1	4301330758 00940	1S 1W 27 - fee
WESLEY BASTIAN FEE #1	4301310496 00942	1S 1W 8 - fee
KNIGHT #1	4301330184 01090	2S 3W 28 - fee
MYRIN RANCH #1	4301330176 01091	2S 3W 20 - fee
DUSTIN #1	4301330122 01092	2S 3W 22 - fee
HANSEN #1	4301330161 01093	2S 3W 23 - fee
PRESCOTT 1-35Z1	4304731173 01425	1N 1W 35 - fee

WELL NAME	API NUMBER	LOCATION
KW CARRELL #1	4301330158 02307	2S 3W 27 - fee
D. R. LONG 2-19A1E	4304731470 09505	1S 1E 19 - fee
OBERHANSLY 2-31Z1	4301330970 09725	1N 1W 31 - fee
O MOON 2-26Z1	4304731480 10135	1N 1W 26 - fee
PAPADOPULOS 2-34A1E	4304730683 10610	1S 1E 34 - fee
JESSEN 2-14A4	4301331160 10611	1S 4W 14 - fee
UTE TRIBAL #2-34Z2	4301331167 10668	1N 2W 34
BASTIAN #3-8A1	4301331181 10758	1S 1W 8 - fee
LILA D. #2-25A1	4304731797 10790	1S 1W 25 - fee

> no documentation from Flying J  
on operator change

RECEIVED  
NOV 03 1989

OK - 11/03/89  
CL. 11/03/89



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Norman H. Bangerter

Governor

Dee C. Hansen

Executive Director

Dianne R. Nielson, Ph.D.

Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 14, 1989

GW Petroleum Inc.  
1111 Bagby  
Suite 1700  
Houston, Texas 77002

Gentlemen:

Re: Notification of Lease Sale or Transfer

The division recently received notification of a change of operator from GW Petroleum Inc. to Flying J Corporation for the following wells located on fee leases:

Farnsworth #1	15	4W	5-18	API No. 43-013-30209
Shiner #1-14A4				API No. 43-013-30258
Bastian 1-2A1				API No. 43-047-31373
V. Miles #1	15	4W	5-20	API No. 43-013-30275
A. Rust #2	15	4W	5-22	API No. 43-013-30290
Reary 1-X17A3				API No. 43-013-30326
Sadie Blank 1-33Z1				API No. 43-013-30355
Papadopoulos 1-34A1E				API No. 43-047-30241
C.J. Hackford 1-23	15	1E	23	API No. 43-047-30279
Davis 1-33	15	1E	33	API No. 43-047-30384
Larsen 1-25A1				API No. 43-047-30552
Dry Gulch 1-36A1				API No. 43-047-30569
Nelson 1-31A1E				API No. 43-047-30671
Rosemary Lloyd 1-24A1E				API No. 43-047-30707
H.D. Landy 1-30A1E				API No. 43-047-30790
Walker 1-14A1E				API No. 43-047-30805
Fausett 1-26A1E				API No. 43-047-30821
Houston 1-34Z1				API No. 43-013-30566
E. Fisher #2-26A4				API No. 43-013-31119
Boulton 2-29A1E				API No. 43-047-31112
Wisse 1-28Z1				API No. 43-013-30609
Powell 1-21B1				API No. 43-013-30621
Ute Tribal 2-22A1E				API No. 43-047-31265
L. Bolton 1-12A1				API No. 43-047-31295
H. Martin 1-21Z1				API No. 43-013-30707

Page 2  
GW Petroleum Inc.  
December 14, 1989

H. Martin 1-21Z1				API No. 43-013-30707
Fowles 1-26A1				API No. 43-047-31296
Lawson 1-21A1				API No. 43-013-30738
R. Houston 1-22Z1				API No. 43-013-30884
Birchell 1-27A1				API No. 43-013-30758
Wesley Bastian Fee #1	25	300	8	API No. 43-013-10496
Knight #1	25	300	27	API No. 43-013-30184
Myrin Ranch #1	25	300	20	API No. 43-013-30176
Dustin #1	25	300	22	API No. 43-013-30122
Hansen #1	25	300	23	API No. 43-013-30161
Prescott 1-35Z1				API No. 43-047-31173
KW Carrell #1	25	300	27	API No. 43-013-30158
D. R. Long 2-19A1E				API No. 43-047-31470
Oberhansly 2-31Z1				API No. 43-013-30970
O Moon 2-26Z1				API No. 43-047-31480
Papadopulos 2-34A1E				API No. 43-047-30683
Jessen 2-14A4				API No. 43-013-31160
Bastian #3-8A1				API No. 43-013-31181
Lila D. #2-25A1				API No. 43-047-31797

Rule R615-2-10, of the Utah Oil and Gas Conservation General Rules, states:

"The owner of a lease shall provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred."

This letter is written to advise GW Petroleum Inc. of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 15, 1990.

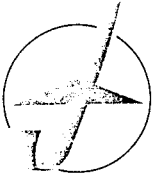
Sincerely,



Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: D.R. Nielson  
R.J. Firth  
Well files

HOI3/1



**FLYING J INC.**

333 WEST CENTER - NORTH SALT LAKE, UTAH 84054

(801) 298-7733

- ① Rwm ✓ (film)
- ② Well Files  
(see attached list)

December 19, 1989

RECEIVED  
DEC 22 1989

DIVISION OF  
OIL GAS & MINING

Mr. Don Staley  
Division of Oil, Gas & Mining  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180

RE: GW Petroleum Sale of Properties to Flying J  
Bluebell/Altamont Fields  
Duchesne, Uintah Counties, UT

Dear Mr. Staley:

Norman Zeiler of GW Petroleum informed me today that he had received a letter from the Division of Oil, Gas & Mining indicating that per Utah statute, owners under the properties which they sold to Flying J needed to be informed of the sale. Please be advised that Flying J has sent new division orders to all royalty, overriding royalty and working interest owners based on the pay sheets we received from GW Petroleum. With the new division orders we enclosed a letter stating that Flying J had purchased these properties from GW Petroleum. That would cover all the owners in FJ operated properties for whom we had correct addresses. We have also contacted the operators for non-operated wells in order to have the revenue stream converted to FJ. The assignment showing all leases we purchased has been recorded in both Uintah and Duchesne counties. We are in the process of having non-operators under communitized locations sign designations of operator naming Flying J the new operator.

Please advise if this does not constitute notice under Utah law. If it does not, please let me know as soon as possible what additional steps need to be taken to comply.

Yours very truly,

*LaVonne J. Garrison-Stringer*  
LaVonne J. Garrison-Stringer  
Land Manager

cc: Mr. Norman Zeiler



# FLYING J EXPLORATION AND PRODUCTION INC.

333 W. CENTER, P.O. BOX 175 - NORTH SALT LAKE CITY, UTAH 84054  
PHONE (801) 298-7733

27 February 1990

RECEIVED  
FEB 28 1990

DIVISION OF  
OIL, GAS & MINING

Don Staley, Administrative Supervisor  
Division of Oil, Gas & Mining  
355 West North Temple  
Three Triad Center - Suite 350  
Salt Lake City, UT 84180-1203

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
1-TAS	
2-	MICROFILM ✓
3-	FILE

Dear Mr. Staley:

Please note the following status of the shut-in and temporarily abandoned wells which Flying J is the designated operator:

<u>Well Name</u>	<u>API #</u>	<u>STATUS</u>
Wesley Bastian #1	4301310496	
KW Carrell #1	4301330158	Mechanical - evaluating
Dustin #1	4301330122	Mechanical - plan to repair
Farnsworth #1	4301330209	Mechanical - plan to repair
Fausett #1-26A1E	4304730821	Mechanical - plan to repair
Government #1-18	4304720171	Mechanical - evaluating
Government #2-18	4304720062	Uneconomical - evaluating
Hansen #1	4301330161	Mechanical - plan to repair
Knight #1	4301330184	Uneconomical - will be recompleted
Larsen #1-25A1	4304730552	Uneconomical - plan to P&A
Lawson #-2A1E	4301330738	Uneconomical - plan to P&A
M.P. #2-341E	4304730683	Uneconomical - evaluating
V. Miles #1-20A4	4301330275	Uneconomical - evaluating
Myrin Ranch #1	4301330176	Mechanical - plan to repair
Shiner #1-14A4	4301330258	Uneconomical - evaluating
Ute #1-16	4304730231	Mechanical - evaluating
Ute #1-22A1E	4304730429	Mechanical - evaluating
Ute #1-25A1E	4304730830	Uneconomical - evaluating
Ute #1-34Z2	4301310494	Uneconomical - evaluating
Ute #2-8A1	4301330020	Mechanical - plan to repair
Ute #2-35Z2	4301330106	Uneconomical - plan to recomplete
E. Yump #1	4301330167	Uneconomical - plan to P&A

Sec. 26 T. 1S  
R. 1E

Please note that there are no wells which have suspended drilling operations.

If there are any questions whatsoever, please contact this office.

Very truly yours,

Jodie S. Faulkner  
Production Technician

(A SUBSIDIARY OF FLYING J INC.)

**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL, GAS AND MINING**

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells; deepen existing wells; or to reenter plugged and abandoned wells.  
 Use APPLICATION FOR PERMIT — for such proposals.

6. Lease Designation and Serial Number

7. Indian Allottee or Tribe Name

8. Unit or Communitization Agreement

9. Well Name and Number

10. API Well Number

11. Field and Pool, or Wildcat

1. Type of Well  
☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

2. Name of Operator  
 FLYING J OIL & GAS INC

3. Address of Operator  
 333 WEST CENTER STREET, N.S.L., UT 84054

4. Telephone Number  
 (801)298-7733

5. Location of Well

Footage :  
 QQ, Sec. T., R., M. :

County :

State : UTAH

### 12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

#### NOTICE OF INTENT (Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

#### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment   | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair   | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans   | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection                                       | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat  | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>ANNUAL STATUS REPORT OF SHUT-IN WELLS</u> |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

SEE ATTACHED

14. I hereby certify that the foregoing is true and correct

Name & Signature JOHN R. BASA

Title Senior Petroleum Engineer Date 3/12/92

(State Use Only)

FLYING J OIL & GAS INC.

UTAH ANNUAL STATUS REPORT OF SHUT-IN WELLS - 1992

2-26-92

JRB

<u>WELL NAME &amp; NO.</u>	<u>T-R-SEC</u>	<u>API NUMBER</u>	<u>LAST PRODUCED</u>	<u>REASON FOR SHUT-IN</u>	<u>FUTURE PLANS FOR WELL</u>
EVERETT YUMP 1-31Z1	1N-1W-31	43-013-30167	AUG 84	UNECONOMIC WELL	P&A
UTE 1-34Z2	1N-2W-34	43-013-10494	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
UTE 1-16A1E	1S-1E-16	43-047-30231	JULY 88	UNECONOMIC WELL	P&A
UTE 1-22A1E	1S-1E-22	43-047-30429	AUG 85	UNECONOMIC WELL	P&A
FAUSETT 1-26A1E	1S-1E-26	43-047-30821	AUG 88	UNECONOMIC WELL	P&A
UTE 1-32A1E	1S-1E-32	43-047-30676	JULY 90	UNECONOMIC WELL	P&A
PAPADOPULOS 2-34A1E	1S-1E-34	43-047-30683		UNECONOMIC WELL	P&A
LAWSON 1-21A1	1S-1W-21	43-013-30738	JULY 88	UNECONOMIC WELL	P&A
LARSEN 1-25A1	1S-1W-25	43-047-30552	NOV 87	UNECONOMIC WELL	CONVERT TO SWD
WESLEY BASTIAN 1 (8A1)	1S-1W-8	43-013-10496		UNECONOMIC WELL	P&A
UTE 2-8A1	1S-1W-8	43-013-30020	JAN 87	UNECONOMIC WELL	P&A
REARY 1X-17A3	1S-3W-17	43-013-30326	DEC 89	UNECONOMIC WELL	RECOMPLETE TO TGR
SHINER 1-14A4	1S-4W-14	43-013-30258	SEPT 86	UNECONOMIC WELL	P&A
JESSEN 2-14A4	1S-4W-14	43-013-31160	JULY 91	UNECONOMIC WELL	P&A
FARNSWORTH 1-18A4	1S-4W-18	43-013-30209	APR 88	UNECONOMIC WELL	P&A
MILES 1-20A4	1S-4W-20	43-013-30275	SEPT 86	UNECONOMIC WELL	RECOMPLETE TO TGR
MYRIN RANCH 1-20B3	2S-3W-20	43-013-30176	OCT 88	UNECONOMIC WELL	RECOMPLETE TO TGR
DUSTIN 1-22B3	2S-3W-22	43-013-30122	SEPT 87	TUBING AND CASING LEAK	RECOMPLETE TO TGR
HANSEN 1-23B3	2S-3W-23	43-013-30161	MAY 88	UNECONOMIC WELL	RECOMPLETE TO TGR
K.W.CARRELL 1-27B3	2S-3W-27	43-013-30158	JULY 84	UNECONOMIC WELL	P&A
MONADA STATE 1	6S-19E-2	43-047-30080		UNECONOMIC WELL	P&A
GOVERNMENT 2-18	6S-21E-18	43-047-20062	MAY 86	UNECONOMIC WELL	P&A
GOVERNMENT 1	6S-21E-19	43-047-20171	APR 85	UNECONOMIC WELL	P&A

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

6. Lease Designation and Serial Number  
FEE

7. Indian Allottee or Tribe Name

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT for such proposals.

8. Unit or Communitization Agreement

VR49I84674C

1. Type of Well

☒ Oil Well    ☐ Gas Well    ☐ Other (specify)

9. Well Name and Number

FAUSETT 1-26A1E

2. Name of Operator

FLYING J OIL &amp; GAS INC.

10. API Well Number

43-047-30821

3. Address of Operator

333 West Center, North Salt Lake, UT 84054

4. Telephone Number

(801)298-7733

11. Field and Pool, or Wildcat

Bluebell - 65

5. Location of Well

Footage : 1,574' FWL, 2,260' FSL  
Q.Q. Sec. T., R., M. : T.1S-R1E-Section 26: NESW

County : Uintah

State : UTAH

12. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment             | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion     | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Approximate Date Work Will Start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                          | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                        | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                      | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection              | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat                       | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other Change of operator. |   |

Date of Work Completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

13. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Flying J Oil & Gas Inc. relinquished operations at the subject well, effective June 1, 1992, to Quinex Energy Corporation.

RECEIVED

JUL 12 1993

DIVISION OF  
OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Name &amp; Signature

JOHN R. BAZA

Title SR. PETROLEUM ENGINEER

Date 7/12/93

(State Use Only)



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MINING

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR QUINEX ENERGY CORPORATION		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 465 SOUTH 200 WEST, #300, BOUNTIFUL, UTAH 84010		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1574' FWL 2260' FSL, Sec 26, T1S, R1E USM		8. FARM OR LEASE NAME FAUSETT
14. API NUMBER 43 047 30821		9. WELL NO. 1-26A1E
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR - 5318' KB 5332'		10. FIELD AND POOL, OR WILDCAT BLUEBELL
		11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA NW, SW Section 26 T1S R1E
		12. COUNTY OR PARISH UINTAH
		13. STATE UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>CHANGE OF OPERATOR</u> <input type="checkbox"/>	
(Other) <input type="checkbox"/>		(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Quinex Energy Corporation assumed operations on the well June 29, 1992

**RECEIVED**

JUL 14 1993

DIVISION OF  
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct  
SIGNED De Gust Moore TITLE President DATE July 14, 1993

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

July 20, 1993

Mr. John R. Baza  
Flying J Inc.  
P.O. Box 540180  
North Salt Lake, Utah 84504-0180

Dear Mr. Baza:

Re: Notification of Sale or Transfer of Lease Interest - Fausett 1-26A1E Well, Section 26, Township 1 S., Range 1 E., Uintah County, Utah, API No. 43-047-30821

The division has received notification of a change of operator from Flying J Oil and Gas, Inc. to Quinex Energy Corporation for the referenced well which is located on a fee lease.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Flying J Oil and Gas, Inc. of its responsibility to notify all individuals with an interest in this lease of the change of operator. Please provide written documentation of this notification to the division no later than August 9, 1993.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: R.J. Firth  
WOI201



Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

Routing:

1-LEG	7-LEG
2-DES	
3-VLC	
4-RJF	
5-PL	
6-ADA	

Attach all documentation received by the division regarding this change.  
 Initial each listed item when completed. Write N/A if item is not applicable.

☒ Change of Operator (well sold)  
☐ Designation of Operator

☐ Designation of Agent  
☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 6-29-92)

TO (new operator) QUINEX ENERGY CORP  
 (address) 465 S 200 W #300  
BOUNTIFUL, UT 84010  
DEFOREST SMOUSE  
 phone (801) 292-3800  
 account no. N 9995

FROM (former operator) FLYING J INC  
 (address) PO BOX 540180  
N SALT LAKE CITY, UT 84504  
JOHN BAZA  
 phone (801) 298-7733  
 account no. N 1195

Well(s) (attach additional page if needed): \*CA UTU71370

Name: <u>FAUSETT 1-26A1E/GRWS</u>	API: <u>43-047-30821</u>	Entity: <u>870</u>	Sec <u>26</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

**OPERATOR CHANGE DOCUMENTATION**

- Sec 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 7-13-93)
- Sec 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Ref. 7-13-93) (Rec'd 7-14-93)
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- Sec 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Sec 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (7-15-93)
- Sec 6. Cardex file has been updated for each well listed above. (7-15-93)
- Sec 7. Well file labels have been updated for each well listed above. (7-15-93)
- Sec 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (7-15-93)
- Sec 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- See 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) (no) (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- See 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. # 35 568 60300 / 80,000 "Lumbermens Mutual Casualty Company".
2. A copy of this form has been placed in the new and former operators' bond files.
- See 3. The former operator has requested a release of liability from their bond (yes/no) (no). Today's date July 14, 1993. If yes, division response was made by letter dated        19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- DT 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 7/20 1993, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested. Flint
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- DT 1. All attachments to this form have been microfilmed. Date: July 20 1993.

## FILING

- See 1. Copies of all attachments to this form have been filed in each well file.
- See 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

930715 Btms.L. Quince Energy CA operator.



## FLYING J OIL & GAS INC.

333 WEST CENTER STREET - P.O. BOX 540180 - NORTH SALT LAKE, UTAH 84054-0180  
(801) 298-7733

RECEIVED

AUG 05 1993

July 29, 1993

REC

DIVISION OF  
OIL GAS & MINING

SEE ATTACHED DISTRIBUTION LIST FOR ALL INTEREST OWNERS

DIVISION OF  
OIL GAS & MINING

RE: Sale of Interest  
Fausett 1-26A1E  
All Sec 26, T1S, R1E  
Uintah County, Utah

43-047-30821

This letter is to notify you as an interest owner in the captioned lands that effective June 1, 1992, Flying J sold all its right, title and interest in the captioned well and spacing unit to Quinex Energy.

Yours Very Truly,

LaVonne J. Garrison-Stringer  
Land Manager

Attachment

DISTRIBUTION LIST FOR INTEREST OWNERS  
IN THE FAUSETT 1-16A1E WELL

Ouray Park Irrigation Company  
Randlett, UT 84063

Forcenergy Partners, L.P.  
Forcenergy Center  
2730 S.W. 3rd Avenue, Suite 800  
Miami, FL 33129-2237

Edgar & Erma Calder Trust  
Erma H. Calder, Trustee  
134 West 500 North  
Vernal, UT 84078

Agnes Jeanne Cheney  
6233 East Pinchott Avenue  
Scottsdale, AZ 85251

Jesse Lewis Cheney  
2382 St. Mary's Drive  
Salt Lake City, UT 84108

Vernon L. Maxwell  
397 South 10 West  
Farmington, UT 84025

Grand Valley Gas Company  
Attn: Roger Eggett  
47 West 200 South, Suite 600  
Salt Lake City, UT 84101

Jeffrey John Whitaker  
715 East Emerson #2  
Salt Lake City, UT 84105

Anthony Harvey Whitaker  
1383 Lincoln Street (Rear)  
Salt Lake City, UT 84105

Mazzola & Company  
14624 Fenton  
Broomfield, CO 80020

Lorene P. Wahlquist, Trust  
Charles P. & Colene Wahlquist  
Co-Trustees  
P.O. Box 67  
Toquerville, UT 84774

Alan Schroedl  
2212 South West Temple #21  
Salt Lake City, UT 84115

Lehndorff/LGB Minerals, Inc.  
2501 Cedar Springs  
Suite 340-LB2  
Dallas, TX 75201

GGO Enterprises  
1036 East Somerset Way  
Salt Lake City, UT 84117

Pennzoil Exploration &  
Production Co.  
Pennzoil Place  
19th Floor  
P.O. Box 200099  
Houston, TX 77252

Convest Energy Corporation  
2401 Fountain View Drive  
Suite 70  
Houston, TX 77057

Alta C. Hyer  
230 South 300 East #9  
St. George, UT 84770

Graham Royalty, Ltd.  
1675 Larimer Street  
Suite 400  
Denver, CO 80202

Lula C. Dudley  
Rt. #2, Box 301  
Randlett, UT 84063

Merrill B. Colton  
4950 Bonneyview Avenue  
Murray, UT 84107

Elmo S. Colton Family Trust  
c/o Elmo S. & Miriam H. Colton,  
Trustees  
2781 East 4215 South  
Salt Lake City, UT 84124

Miles M. Colton  
545 South 1250 East  
Pleasant Grove, UT 84062

Sarah C. Neilson  
P.O. Box 276  
Mona, UT 84645

Grace C. Berrett  
3441 South 1940 West  
West Valley City, UT 84119

Quinex Energy Corporation  
465 South 200 West  
Suite 100  
Bountiful, UT 84010

ANR Production Company  
Attn: Mr. John Kennedy  
P.O. Box 749  
Denver, CO 80201

Total Minatome Corporation  
P.O. Box 201769  
Houston, TX 77216

Wyler 1987 Revocable Trust  
c/o Glen H. & Margaret C.  
Wyler,  
Trustees  
3010 Provost Road  
St. George, UT 84770

John E. Fausett  
P.O. Box 17  
Fort Duchesne, UT 84026

Marvin A. Melville  
10201 Altavilla Drive  
Sandy, UT 84092

William D. Callister Estate  
William D. Callister Jr.,  
Stanley J. Callister & David J.  
Callister, Personal  
Representatives  
2415 Neffs Lane  
Salt Lake City, UT 84109

Genevieve J. Callister  
2415 Neffs Lane  
Salt Lake City, UT 84109

William B. Callister, Jr.  
2415 Neffs Lane  
Salt Lake City, UT 84109

Stanley J. Callister  
2437 East 3510 South  
Salt Lake City, UT 84109

Carolyn C. Head  
913 Eton Way  
Sunneyvale, CA 94087

Gordon Testamentary Trust  
c/o Harold James Gordon,  
Turstee  
544 Linden  
Rexburg, ID 83440

David J. Callister  
2415 Neffs Lane  
Salt Lake City, UT 84109

Marrell F. Wilkins  
192 South State (38-3)  
Roosevelt, UT 84066

Darris T. Rasmussen  
4901 Met Park Drive  
Las Vegas, NV 89110

Tom Norris, Inc.  
790 Weaver Avenue  
Battle Mountain, NV 89820

Mary Norris  
790 Weaver Avenue  
Battle Mountain, NV 89820

Tipps Limited  
2212 South West Temple #21  
Salt Lake City, UT 84115

Oilfield Analysts, Inc.  
8774 Tracy Drive  
Sandy, UT 84093

Hazel R. Brough  
General Delivery  
Fort Duchesne, UT 84026

Amax Oil & Gas Inc.  
P.O. Box 845676  
Dallas, TX 75284

Clair C. Larsen  
and Dora B. Larsen, Joint  
Tenants  
169 South State Box 38-2  
Roosevelt, UT 84066

Elsie Marie J. Wilson  
Box 96  
Lava Hot Springs, ID 83246

Esther J. Wilson  
217 Nancy Drive  
Burley, ID 83318

Ardelle F. Larsen  
836 East 400 North  
Bountiful, UT 84010

Ward F. Jarman  
1070 North 1500 West  
Vernal, UT 84078

Marjorie S. Boyd  
1637 South 2100 East  
Salt Lake City, UT 84108

Genevieve J. Tinker  
Manila, UT 84046

Charles Grant Jarman  
2208 Hansen Drive  
Burley, ID 83318

Ivan Clyde Jarman  
2627 South 200 East  
Salt Lake City, UT 84115

Draden Foster  
Randlett, UT 84063

H. Arvene Cooper and  
Maurice N. Cooper  
Star Route 2, Box 216  
Randlett, UT 84063

Orson Nielson Estate  
Eloise Nielson Turner,  
Administratrix  
1131 South 200 East  
Vernal, UT 84078

Grant Pickup  
Route 1, Box 1284  
Roosevelt, UT 84066

Sadie M. Chandler  
Box 243  
Myton, UT 84052

Jean Chandler King  
505 West Main 23  
Rangely, CO 81648

Elaine Chandler Meyer  
6850 Hanford Armona Road  
Hanfor, CA 93230

David Owen Chandler  
P.O. Box 442  
Evanston, WY 82930

Mary Ann Parrish  
Route 2 Box 2350  
Roosevelt, UT 84066

Merrill R. Chandler  
3813 Rockcastle Drive  
Bakersfield, CA 93309

Harold H. Dudley  
Route 2, Box 301  
Randlett, UT 84063

Charles P. Wahlquist  
P.O. Box 69  
Toquerville, UT 84774

Ronald A. Eksund  
Route 1, Box 20A  
Roosevelt, UT 84066

John Garr Brough  
1096 North 300 West  
Layton, UT 84041

Steve M. Bellon  
Box 311  
Roosevelt, UT 84066

Opal K. Rasmussen  
827 East 450 South  
Clearfield, UT 84015

Joseph Brown  
7071 East 7100 South  
P.O. Box 8  
Jensen, UT 84035



Helen Marie Crosbie  
5950 Spring Valley Road  
Truckee, CA 95734

Pauline P. Beckstead  
2410 Fox Hunt Drive  
Sandy, UT 84092

Ute Distribution Corp.  
Attn: Lynn Poulsen  
P.O. Box 678  
Brigham City, UT 84302

Oxford Oil Company  
4900 Boggs Road  
Zanesville, OH 43701

Dixie Ann M. Whitaker  
2101 West Colter Street #118  
Phoenix, AZ 85015

Ward F. Jarman  
and Gladys Jarman  
1070 North 1500 West  
Vernal, UT 84078

Carol J. Shivers  
4154 Pequeno Avenue  
Las Vegas, NV 89120

Patricia Reeder Eubank  
P.O. Box 3473  
Hidden Hills, CA 91302

Rosalee Brown-Jessen  
Altonah, UT 84002

Fred and Dawn P. Brown  
Route 1, Box 14-11  
Roosevelt, UT 84066

Beth A. Brown  
P.O. Box 332  
Altamont, UT 84001

Kyle G. Bellon  
and Debra Bellon  
1383 West 775 South  
Vernal, UT 84078

James C. Reeder  
512 North Foothill Road  
Beverly Hills, CA 90210

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
QUINEX ENERGY CORPORATION

3. Address and Telephone Number:  
465 South 200 West, Bountiful, Utah 84010 (801) 292-3800

4. Location of Well NE, SW, Section 26, T.1S., R.1E.  
Footages: 1574' FWL, 2260' FSL Section 26, T1S, R1E USM  
QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 26, T1S, R1E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

C.A. 171271370

8. Well Name and Number:

Fausett #1-26A1E

9. API Well Number:

43-047-30821

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Quinex Energy Corporation transferred operations of the Fausett #1-26A1E to Uinta Oil & Gas, Inc. effective 15 October 1993.

**RECEIVED**

OCT 18 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature: \_\_\_\_\_

*Dr. Stuart L. Jones*

Title: President

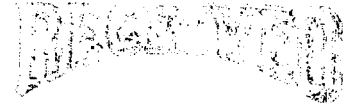
Date: 10/15/93

(This space for State use only)



# Uinta Oil & Gas, Inc.

P.O. Box 1618  
Roosevelt, Utah 84066  
Business 24 Hour (801) 722-3000



NOV 05 1993

DIVISION OF  
OIL, GAS & MINING

November 3, 1993

Utah State DOG&M  
3 Triad Center, Suite 350  
Salt Lake City, UT 84180-1203

RE: Sundry Notices  
Fausett 1-26ALE  
T1S, R1E, SECTION 26 NESW

Gentlemen:

Enclosed please find Sundry Notice revoking  
operatorship from Quinex Energy and Sundry Notice that  
Uinta Oil & Gas, Inc. assumes operatorship of above  
referenced well. Please record Sundries upon receipt.

Sincerely,

UINTA OIL & GAS, INC.

  
Craig Phillips  
President

Enclosures

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

# SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:  
UINTA OIL & GAS, INC.

3. Address and Telephone Number:  
P.O. Box 1618 Roosevelt, Utah 84066 (801) 722-3000

4. Location of Well  
Footages: 1574' FWL, 2260' FSL Section 26, T1S, R1E, USM  
QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 26, T1S, R1E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

FAUSETT #1-26A1E

9. API Well Number:

43-047-30821

10. Field and Pool, or Wildcat:

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

### NOTICE OF INTENT (Submit in Duplicate)

- |   |   |
|---|---|
| <input type="checkbox"/> Abandonment                                | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair                              | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans                            | <input type="checkbox"/> Recompletion         |
| <input type="checkbox"/> Conversion to Injection                    | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Fracture Treat                             | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Multiple Completion                        | <input type="checkbox"/> Water Shut-Off       |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> |   |

Approximate date work will start \_\_\_\_\_

### SUBSEQUENT REPORT (Submit Original Form Only)

- |  |   |
|--|---|
| <input type="checkbox"/> Abandonment *           | <input type="checkbox"/> New Construction     |
| <input type="checkbox"/> Casing Repair           | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans         | <input type="checkbox"/> Shoot or Acidize     |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare        |
| <input type="checkbox"/> Fracture Treat          | <input type="checkbox"/> Water Shut-Off       |
| <input type="checkbox"/> Other _____             |   |

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Uinta Oil & Gas, Inc. has assumed operations on the Fausett #1-26A1E well, effective October 1<sup>st</sup>, 1993

RECEIVED

NOV 05 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature: Greg Phillips

Title: PRES

Date: 10/15/93

(This space for State use only)

## DIVISION OF OIL, GAS AND MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator: QUINEX ENERGY CORPORATION

3. Address and Telephone Number:  
465 South 200 West, Bountiful, Utah 84010 (801) 292-38004. Location of Well NE, SW, Section 26, T.1S., R.1E.  
Footages: 1574' FWL, 2260' FSL Section 26, T1S, R1E USM  
QQ, Sec., T., R., M.: NE 1/4, SW 1/4, Section 26, T1S, R1E

5. Lease Designation and Serial Number:

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

Fausett #1-26A1E

9. API Well Number:

43-047-30821

10. Field and Pool, or Wildcat:

Bluebell

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off  
☒ Other Change of Operator

Approximate date work will start \_\_\_\_\_

SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

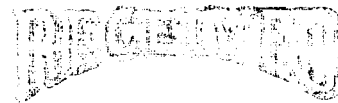
Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Quinex Energy Corporation transferred operations of the Fausett #1-26A1E to  
 Uinta Oil & Gas, Inc. effective 1<sup>st</sup> October 1993.



NOV 05 1993

DIVISION OF  
OIL, GAS & MINING

13.

Name & Signature: Robert H. SnowTitle: PresidentDate: 10/15/93

(This space for State use only)



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

December 15, 1993

Mr. DeForest Smouse  
Quinex Energy Corporation  
465 South 200 West, #300  
Bountiful, Utah 84010

Dear Mr. Smouse:

Re: Notification of Sale or Transfer of Lease Interest - Fausette 1-26A1E Well, Section 26, Township 1 S., Range 1 E., Uintah County, Utah, API No. 43-047-30821

The division has received notification of a change of operator from Quinex Energy Corporation to Uinta Oil & Gas, Inc. for the referenced wells which are located on fee leases.

Rule R649-2-10, of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease (working interest or royalty interest), when all or part of that interest in the lease is sold or transferred.

This letter is written to advise Quinex Energy Corporation of its responsibility to notify all individuals with an interest in these leases of the change of operator. Please provide written documentation of this notification to the division no later than January 10, 1994.

Sincerely,

Don Staley  
Administrative Supervisor  
Oil and Gas

ldc  
cc: R.J. Firth  
WOI201



Division of Oil, Gas and Mining  
OPERATOR CHANGE WORKSHEET

Routing:

1-DEPT 7-SJ	<input checked="" type="checkbox"/>
2-DEPT 78-FILE	<input checked="" type="checkbox"/>
3-VLC	<input checked="" type="checkbox"/>
4-RJE	<input checked="" type="checkbox"/>
5-IB	<input checked="" type="checkbox"/>
6-PL	<input checked="" type="checkbox"/>

Attach all documentation received by the division regarding this change.  
Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold)      ☐ Designation of Agent  
☐ Designation of Operator      ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 10-15-93)

TO (new operator) <u>UINTA OIL &amp; GAS</u>	FROM (former operator) <u>QUINEX ENERGY CORP.</u>
(address) <u>PO BOX 1618</u>	(address) <u>465 S 200 W #300</u>
<u>ROOSEVELT, UT 84066</u>	<u>BOUNTIFUL, UT 84010</u>
<u>CRAIG PHILLIPS</u>	<u>DEFOREST SMOUSE</u>
phone <u>(801) 722-3000</u>	phone <u>(801) 292-3800</u>
account no. <u>N 2945</u>	account no. <u>N 9995</u>

Well(s) (attach additional page if needed): C.A. UTU71370

Name <u>FAUSETT 1-26A1E/GR-WS</u>	API: <u>43-047-30821</u>	Entity: <u>870</u>	Sec <u>26</u> Twp <u>1S</u> Rng <u>1E</u>	Lease Type: <u>FEE</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). *(Rec'd 10-18-93) (Rec'd 11-5-93)*
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). *(Rec'd 11-5-93)*
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) \_\_\_\_\_ If yes, show company file number: \_\_\_\_\_.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. *(12-14-93)*
- Lee 6. Cardex file has been updated for each well listed above. *(12-14-93)*
- Lee 7. Well file labels have been updated for each well listed above. *(12-14-93)*
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. *(12-14-93)*
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

## ENTITY REVIEW

- Yes 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

## BOND VERIFICATION (Fee wells only)

- Yes 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond. IDLOC #005231/80,000 "Zions First Nat'l Bank" *\* Upon completion of routing.*
2. A copy of this form has been placed in the new and former operators' bond files.
- Yes 3. The former operator has requested a release of liability from their bond (yes/no) no. Today's date Oct. 19, 1993. If yes, division response was made by letter dated    19  .

## LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- Yes 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated 12-15-93 19  , of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

## FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 29 1993.

## FILING

- Yes 1. Copies of all attachments to this form have been filed in each well file.
- Yes 2. The original of this form and the original attachments have been filed in the Operator Change file.

## COMMENTS

931105 Referred both operators to S.L./Btm "CA 67471370"

931214 Btm/S.L. CA Oper. Quinex. (Chg. per Admin.)





State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt  
Governor

Ted Stewart  
Executive Director

James W. Carter  
Division Director

355 West North Temple  
3 Triad Center, Suite 350  
Salt Lake City, Utah 84180-1203  
801-538-5340  
801-359-3940 (Fax)  
801-538-5319 (TDD)

March 28, 1994

Mr. DeForest Smouse  
Quinex Energy Corporation  
465 South 200 West #300  
Bountiful, Utah 84010

Re: Notification of Sale or Transfer of Lease Interest - Fausette 1-26A1E Well, Sec. 26,  
T. 1 S., R. 1 E., Uintah County, Utah API No. 43-047-30821 ✕

Dear Mr. Smouse:

The division notified you by letter dated December 15, 1993, that Rule R649-2-10 of the Utah Oil and Gas Conservation General Rules, requires that the owner of a lease provide notification to any person with an interest in such lease, when all or part of that interest in the lease is sold or transferred. You were informed of your responsibility to notify all individuals with an interest in the above well and asked to provide written documentation of this notification to the division by no later than January 10, 1994. As of yet, we have not received the requested documentation.

If you have problems or questions concerning this request, please feel free to call me at (801)538-5340. Otherwise, please respond by April 18, 1994. Your prompt attention to this matter is appreciated.

Sincerely,

R.J. Firth  
Associate Director

ldc

cc: D.T. Staley  
L.E. Cordova  
Well file

WOI40



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

UINTA OIL & GAS, INC.

3. Address and Telephone No.

P.O. BOX 1618, ROOSEVELT, UTAH 84066 (801) 722-3000

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1574' FWL, 2260' FSL Section 26, T1S, R1E, USM  
NE¼ SW¼ Section 26 T1S, R1E

5. Lease Designation and Serial No.

FEE

6. If Indian, Allottee or Tribe Name

UTE INDIAN TRIBE

7. If Unit or CA, Agreement Designation

UTU 71370

8. Well Name and No.

FAUSETT #1-26A1E

9. API Well No.

43-047-30821

10. Field and Pool, or Exploratory Area

11. County or Parish, State

UINTAH, UTAH

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Change of Operator  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

UINTA OIL & GAS, INC. HAS ASSUMED OPERATIONS ON THE FAUSETT  
#1-26A1E WELL, EFFECTIVE OCTOBER 1, 1993.

COPY

RECEIVED

NOV 12 1993

14. I hereby certify that the foregoing is true and correct

Signed

*C. J. Dwyer*

Title

*FRES*

Date

*OCT 1 - 93*

(This space for Federal or State office use)

Approved by

**DENIED**

Title

Date

*JUN 09 1994*

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

## REASON FOR DENIAL

We have reviewed your Sundry Notice and deny the request for the following reason:

1. This well is in a Federal Communitization Agreement (C.A. UTU-71370). Therefore, until you submit a change in operator for the C.A. to the Bureau of Land Management State office, P.O. Box 45155, Salt Lake City, Utah 84145-0155 and receive approval to become the new operator, Quinex Energy will be responsible for all operations conducted on the well.

If you have any questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (801) 789-1362.

## PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☒ Well File☐ Suspense☒ Other

Fausett 1-2/AIE  
 (Location) Sec 26 Twp 15 Rng 1E  
 (API No.) 43-047-30821

(Return Date) \_\_\_\_\_

(To - Initials) \_\_\_\_\_

Open Files1. Date of Phone Call: 6-14-94 Time: 11:302. DOGM Employee (name) J. Bordere (Initiated Call ☒  
Talked to:

Name Craig Phillips (Initiated Call ☐ - Phone No. (801) 722-3000  
 of (Company/Organization) Uinta Oil & Gas

3. Topic of Conversation: Btm denial dated 6-9-94 "Open Tr. Quinex to Uinta".  
(C.A. WTK-71370)

4. Highlights of Conversation: \_\_\_\_\_

Change of C.A. Operator currently in progress.

\* DOGM changed operator from Quinex to Uinta O&G on 12/93 eff. 10/93, per Admin. Since C.A. operator change is in progress, the well will not be changed back to Quinex at this time. Uinta O&G will contact the Div. when approved, or if there request to become C.A. Operator is denied.

STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

OCT 25

6. Lease Designation and Serial Number:

Fee

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.  
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.

7. If Indian, Allocated or Tribe Name:

Ute Indian Tribe

7. Unit Agreement Name:

CA# UTU71370

1. Type of Well: OIL ☒ GAS ☐ OTHER:

8. Well Name and Number:

Fausett 1-26A1E

2. Name of Operator:

Uinta Oil &amp; Gas, Inc.

9. API Well Number:

43-047-30821

3. Address and Telephone Number:

P.O. Box 1618, Roosevelt, UT 84066, 801-722-3000

10. Field and Pool, or Wildcat:

Bluebell

4. Location of Well

Footage: 1574" FWL, 2260' FSL

QQ, Sec. T., R., M.: Section 26: T1S, R1E, NE $\frac{1}{4}$ , SW $\frac{1}{4}$ , USM

County: Uintah

State: Utah

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT  
(Submit in Duplicate)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Recompletion  
☐ Conversion to Injection ☐ Shoot or Acidize  
☐ Fracture Treat ☐ Vent or Flare  
☐ Multiple Completion ☐ Water Shut-Off

☒ Other Change lift systemApproximate date work will start October 24, 1994SUBSEQUENT REPORT  
(Submit Original Form Only)

- ☐ Abandonment ☐ New Construction  
☐ Casing Repair ☐ Pull or Alter Casing  
☐ Change of Plans ☐ Shoot or Acidize  
☐ Conversion to Injection ☐ Vent or Flare  
☐ Fracture Treat ☐ Water Shut-Off  
☐ Other \_\_\_\_\_

Date of work completion \_\_\_\_\_

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

\* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Well is currently being swabbed for production. Intent is to change lift system to rod pump, effective October 24, 1994

Contact: Craig Phillips 801-722-3000

13.

Name & Signature: Craig PhillipsTitle: PresidentDate: 10/24/94

(This space for State use only)

# United States Department of the Interior

## BUREAU OF LAND MANAGEMENT

Utah State Office  
P.O. Box 45155  
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:  
UT-922

September 23, 1996

### Memorandum

TO: Superintendent, Uintah and Ouray Agency, Ft. Duchesne, Utah

FROM: Group Leader, Mineral Resources Group

SUBJECT: Successor of Operator, Communitization Agreement (CA) UTU71370,  
Uintah County, Utah

*43-047-30821  
Sec. 26, T. 15 R. 1E (640')  
Fausett 1-26A1E*

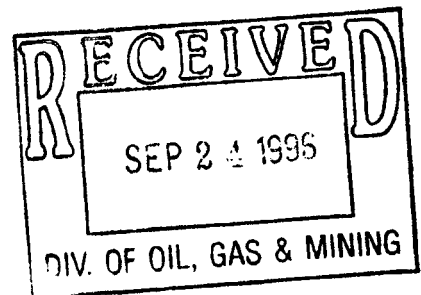
The enclosed Designation of Successor of Operator for CA UTU71370, Uintah County, Utah has been reviewed by this office and found to be acceptable and we recommend approval. The new operator will be Uinta Oil & Gas, Inc. The well is located on patented land. Upon approval of this Successor of Operator, please return one copy to this office.

If you have any questions, please contact Teresa Thompson at (801) 539-4047.

### Enclosures

bcc: UTU71370  
DOGM  
DM - Vernal  
Agr. Sec. Chron.  
Fluid Chron

UT922:TATHOMPSON:tt:09-23-96



UNITED STATES GOVERNMENT  
memorandum

DATE: September 30, 1996

REPLY TO  
ATTN OF:

Superintendent, Uintah and Ouray Agency

SUBJECT:

Designation of Successor Operator

TO:

Bureau of Land Management, Vernal District Office

We are in receipt of the Designation of Successor Operator for our approval Quinex Energy Company resigned as Operator and Uinta Oil & Gas, Inc. was designated as the new Operator for Communization Agreements (CA) listed below:

43-047-30821 / Fause # 1-26AIE

CA Number	Sec/Twnshp/Rng	Legal Descrip.	Acres
UTU71370	26-1S-1E	All	640.0

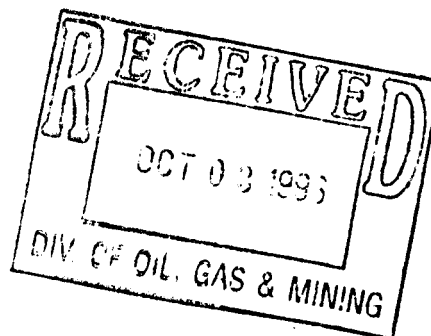
The enclosed instruments are approved on the date of this letter. Uinta's Letter of Credit will be used to cover all CA operations, plugging and abandonment of wells.

If you have any questions, please contact this office at (801) 722-2406, Ext. 51/52/54.



Enclosures

cc: Lisha Cordova, Utah State DOGM  
Theresa Thompson, BLM/SLC



Authorized Officer  
Bureau of Land Management

Re: Communitization Agreement  
No. UTU71370  
UINTAH County, UTAH

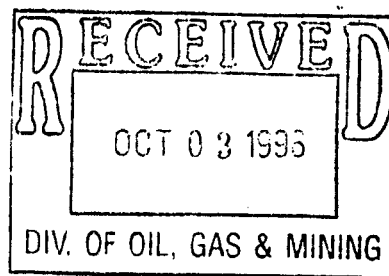
Gentlemen:

Enclosed for your consideration and approval, are four (4) copies of Designation of Successor Operator for Communitization Agreement UTU71370. As the designated successor operator for Communitization Agreement UTU71370, UINTA OIL & GAS, INC. hereby certifies that the requisite approvals of the current working interest owners in the agreement have been obtained to satisfy the requirements for selection of a successor operator. All operations within Communitization Agreement UTU71370 will be covered by UTAH State bond no. 7065.

Sincerely,



Enclosures





DESIGNATION OF SUCCESSOR OPERATOR

Communitization Agreement Number UTU71370

Designation of successor Operator for communitized area, County of Uintah, State of Utah, being:

Township 1 South, Range 1 East  
Section 26  
Containing 640 acres, more or less.

THIS INDENTURE, dated as of the 16 day of September, 1996, by and between Uinta Oil & Gas, Inc. hereinafter designated as "First Party," and the owners of communitized working interests, hereinafter designated as "Second Parties,"

WHEREAS, under the provisions of the Act of February 25, 1920, 41 Stat. 437, 30 U.S.C. Secs. 181, et seq., as amended by the Act of August 8, 1946, 60 Stat. 950, a Communitization Agreement for the above Communitized Area, effective March 3 1993, wherein Quinex Energy Corp. is designated as Operator of the communitized area; and

WHEREAS said, Quinex Energy Corp. has resigned as Operator, and the designation of a successor Operator is now required pursuant to the terms thereon; and

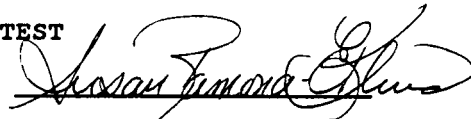
WHEREAS the First Party has been and hereby is designated by Second Parties as Operator of the communitized area, and said First Party desires to assume all the rights, duties and obligations of Operator under the said Communitization Agreement.

NOW, THEREFORE, in consideration of the premises hereinbefore set forth and the promises hereinafter stated, the First party hereby covenants and agrees to fulfill the duties and assume the obligations of Operator of the communitized area under and pursuant to all the terms of said Communitization Agreement, and the Second Parties covenant and agree that, effective upon approval of this indenture by the Chief, Branch of Fluid Minerals, Bureau of Land Management, First Party shall be granted the exclusive right and privilege of exercising any and all rights and privileges as Operator, pursuant to the terms and conditions of said Communitization Agreement; said Agreement being hereby incorporated herein by reference and made a part hereof as fully and effectively as though said Agreement were expressly set forth in this instrument.

IN WITNESS WHEREOF, the parties hereto have executed this instrument as of the date hereinabove set forth.

ATTEST

BY

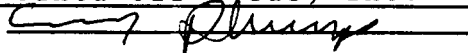


Susan Ramona-Eklund  
Secretary

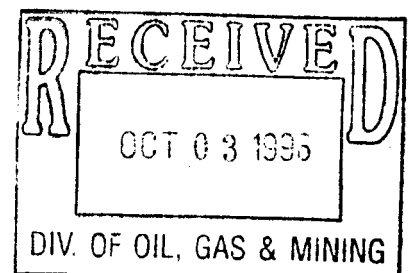
FIRST PARTY

Uinta Oil & Gas, Inc.

BY



Craig Phillips  
President



CORPORATE ACKNOWLEDGEMENT

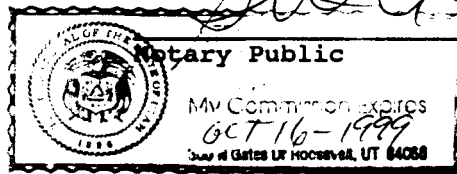
STATE OF UTAH )  
 ) SS.  
COUNTY OF UINTAH )

The foregoing instrument was acknowledged before me this 18 day of SEPTEMBER, 1996, by CRAIG K. PHILLIPS, President, and by SUSAN RAMONA-EKLUND, Secretary of UINTA OIL & GAS, INC., a corporation.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:



INDIVIDUAL ACKNOWLEDGEMENT

STATE OF \_\_\_\_\_ )  
 ) SS.  
COUNTY OF \_\_\_\_\_ )

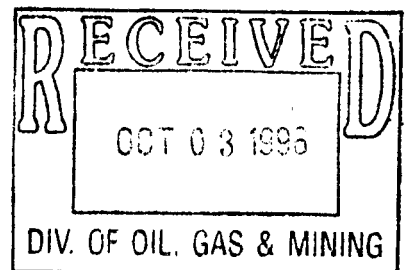
On the \_\_\_\_ day of \_\_\_\_\_, 19\_\_\_\_, personally appeared before me \_\_\_\_\_, the signer(s) of the above instrument, who duly acknowledge to me that he (she or they) executed the same.

WITNESS my hand and official seal.

My Commission Expires:

Place of Residence:

\_\_\_\_\_  
Notary Public

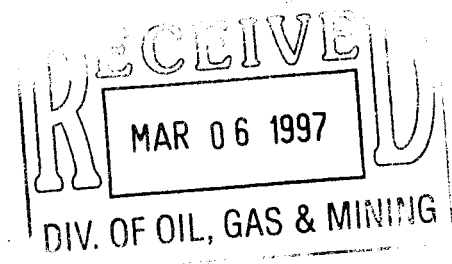




43-047-30821

## Uinta Oil & Gas, Inc.

P.O. Box 1618  
Roosevelt, Utah 84066  
3954 East 200 North East Highway 40  
Ballard, Utah 84066  
Business 24 Hour (801) 722-3000 Fax (801) 722-9009



March 5, 1997

William W. Griffith  
P.O. Box 1551  
Denver, CO 80201

Re: Revenue Disbursements 1-26A1E

Dear Mr. Griffith:

Uinta Oil & Gas, Inc., has received your fax. Here are some facts that may be of some help to you.

1. The date we received your fax is the first day that we have seen your address as a WI owner.
2. Steve Malnar was requested to give us the amount of interest that he sold. Then we would send out a JIB WI billing direct to your company. This is the proper way to handle this matter.
3. Uinta Oil & Gas, Inc., has not seen the second 5% assignment as well.
4. Uinta Oil & Gas, Inc. Will be ready to pay you, if you have a net amount coming. Be advised that this spring there will be an AFE for repair of casing, replacement of steam heating system, and associated lines with a direct heat system, as old equipment is failing. It is 15 years old.
5. We need to break out Sam Oil and your interest separate for many reasons.

We are mailing to all parties rather than to fax, please contact us if you have any further questions. My number is 1-801-722-3000.

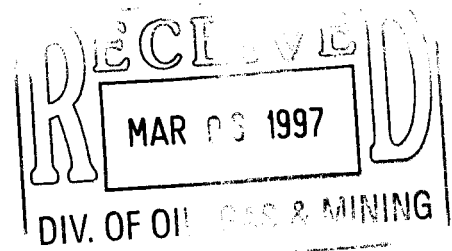
Sincerely,

UINTA OIL & GAS, INC.

*Julie R. Jensen*  
Julie R. Jensen  
Division Order Analyst

cc: Sam Oil, Steve Malnar  
cc: Ron Firth, Division of Oil, Gas, & Mining

William W. Griffith  
P.O. Box 1551  
Denver, Colorado 80201



Uinta Oil And Gas, Inc.  
Mr. Craig Phillips  
P.O. Box 1618  
Roosevelt, Utah 84066

VIA FAX (801) 722-9009

Re: Revenue Disbursements  
Fausett 1-26A1E Well  
Section 26-T1S-R1E  
Uintah County, Utah

Dear Mr. Phillips:

I am a working interest owner in the captioned well operated by Uinta Oil and Gas. I obtained my working interest through Mr. Steve Malnar with Sam Oil, Inc. Mr. Malnar was disbursing my payments out of the proceeds sent to him by Uinta. However, that ended over fifteen months ago with the October 1995 statement (see copy enclosed). In payment of an outstanding debt, Mr. Malnar has assigned me an additional 5% Working Interest. This brings my total working interest in the captioned well to 10% at 75% net revenue interest. Malnar will supply you with an executed assignment reflecting this interest.

I have discussed this matter of non-payment of proceeds with Mr. R.J. Firth of the Board of Oil, Gas and Mining for the State of Utah. He is in support of my efforts to receive the revenues due and to be paid all future revenues on a timely basis. State Statue 40-6-9 provides for a process to file a petition with the Board to conduct a hearing to determine why the proceeds have not been paid. If I do not receive my proportionate share of the last fifteen months revenue, within ten days of your receipt of this letter, and timely payment of any future proceeds, I will file the aforementioned petition with the Board.

Please forward all payments to the address listed above. Your prompt attention and resolution of this matter is appreciated.

Sincerely,

A handwritten signature in dark ink, appearing to read "William W. Griffith".

William W. Griffith

cc: R.J. Firth - Board of Oil, Gas and Mining State of Utah Via Fax (801) 359-3940  
Steven A. Malnar - Sam Oil Company (801) 722-4665



United States Department of the Interior  
BUREAU OF INDIAN AFFAIRS

Utah and Ouray Agency  
P. O. Box 130  
988 South 7500 East  
Fort Duchesne, Utah 84026-0130  
Phone: (435) 722-4300 Fax: (435) 722-2323

RECEIVED  
OCT 01 1999

IN REPLY REFER TO:  
Minerals and Mining  
Phone: (435) 722-4310  
Fax: (435) 722-2809

October 1, 1999

CERTIFIED MAIL No. Z 351 920 329

OCT 14 1999

Quinex Energy Corporation  
Attn: DeForest Smouse  
465 South 200 West, #300  
Bountiful, UT 84010

RE: EXPIRATION of Oil and Gas Lease No. 14-20-H62-4608 and 4601, totaling 240.0 acres m/l, located in Section 26-Township 1 South, Range 1 East, USB&M, Well Name/No. Fausett 1-26A1E; and, EXPIRATION of Communitization Agreement No. UTU71370, 640.0 acres, m/l  
43-047-30821

Dear Mr. Smouse:

In accordance with the referenced Indian Oil and Gas lease, Section 1, in part says: Lessors, "in consideration of ... does hereby grant and lease to the Lessee ... for the term of one (1) year, .....from and after the approval hereof by the Superintendent,.....as long as oil and gas is producing in paying quantities from said land."

Our records indicate that Quinex Energy Corp. is the current lessee of record, and Uinta Oil & Gas, Inc. is the operator of the referenced well listed above. ERHC/Bass American Petroleum Company was the company submitting all production reports.

We were notified September 24, 1999 by the Bureau of Land Management, Vernal District Office that Well No. 1-26B1E has ceased production since April, 1999, and that production in paying quantities beyond the primary term has ceased, and is in violation of the lease terms.

Therefore, you are hereby notified that Oil and Gas Lease Nos. 14-20-H62-4601, 4608, and Communitization Agreement No. UTU71370 all expired by their own terms as of the date of this letter.

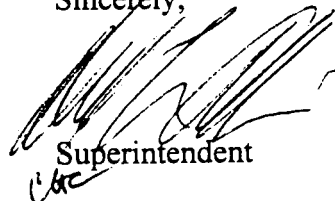
The BLM report shows that there is 432 barrels of crude oil on hand. You will be required to sell the remaining product on hand, and reports are to be sent to the Minerals Management Service, Bureau of Land Management, and this office. We will be notifying all parties involved to be expecting royalty reports and royalty payments.

Expiration of this lease does not relieve you of any additional rents, royalties, or costs that may be due. Because expiration is automatic based on failure to maintain production in paying quantities, it is not an action of the Secretary, and thereby, no appeal rights are available.

If the leases were recorded in the county recorder's office, we request that you file a release in that office, and send a recorded copy to us for our files.

Please be advised that we will be notifying the Vernal BLM, and Minerals Management Service, Denver to review these leases for any outstanding rental, royalties, or well compliance. If you have any questions, please contact the Minerals and Mining Office at the above number.

Sincerely,



Superintendent

cc:

Bureau of Land Management, Vernal, UT  
Minerals Management Service, Denver, CO  
Energy & Minerals, Ute Indian Tribe  
Ute Distribution Corporation, Roosevelt, UT

ERHC/Bass American Petroleum Company  
1686 General Mouton Ave., Lafayette, LA 70508  
Uinta Oil & Gas, Inc. (Operator)  
P. O. Box 1618, Roosevelt, UT 84066

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <i>Free</i> <del>14-20-1108-7889</del>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <b>Ute Indian Tribe</b>
2. Name of Operator <b>ERHC/ Bass American Petroleum Company</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <b>Fausett 1-26A1E</b>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <b>43-047-30821</b>
5. Location of Well <b>Footage</b>		11. Field and Pool, or Exploratory Area <b>65 Bluebell</b>

County: Uintah

QQ, Sec. T.,R.,M.: T1S, R1E, Sec. 26, NWSE, USM

State: Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

Please note effective September 1, 1999, ERHC/ Bass American Petroleum Company relinquishes operatorship of the Fausett 1-26A1E well. Please release ERHC/ Bass American Petroleum Company's bond # 7618020. ERHC/ Bass American Petroleum Company relinquishes operatorship to Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066, under Mountain Oil, Inc.'s bond # 00742

Contact Person: Julie Jensen

14. I hereby certify that the foregoing is true and correct

Signed <u>Julie Jensen</u>	Title _____	Agent _____	Date <u>11/10</u>
Julie Jensen			

(State Use Only)

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

<b>SUNDRY NOTICE AND REPORTS ON WELLS</b> Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells Use APPLICATION FOR PERMIT -- for such proposals		6. Lease Designation and Serial Number <div style="text-align: center; border: 1px solid black; padding: 2px;">14-20-H62-4889</div>
1. Title of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		7. Indian Allottee or Tribe Name <div style="text-align: center; border: 1px solid black; padding: 2px;">Ute Indian Tribe</div>
2. Name of Operator <b>Mountain Oil, Inc.</b>		8. Unit or Communitization Agreement
3. Address and Telephone No. <b>PO Box 1574, Roosevelt, UT 84066</b>		9. Well Name and Number <div style="text-align: center; border: 1px solid black; padding: 2px;">Fausett 1-26A1E</div>
4. Telephone Number <b>435-722-2992</b>		10. API Well Number <div style="text-align: center; border: 1px solid black; padding: 2px;">43-047-30821</div>
5. Location of Well <b>Footage</b>		11. Field and Pool, or Exploratory Area <div style="text-align: center; border: 1px solid black; padding: 2px;">65 Bluebell</div>

County: Uintah

QQ, Sec. T.,R.,M.: T1S, R1E, Sec. 26, NWSE, USM

State: Utah

12. CHECK APPROPRIATE BOX(es) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENT (Submit in Duplicate)		SUBSEQUENT REPORT (Submit Original Form Only)	
<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input checked="" type="checkbox"/> Other <u>Change of Operator</u>	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Abandonment <input type="checkbox"/> Casing Repair <input type="checkbox"/> Change of Plans <input type="checkbox"/> Conversion to Injection <input type="checkbox"/> Fracture Test <input type="checkbox"/> Multiple Completion <input type="checkbox"/> Other _____	<input type="checkbox"/> New Construction <input type="checkbox"/> Pull or Alter Casing <input type="checkbox"/> Recompletion <input type="checkbox"/> Shoot or Acidize <input type="checkbox"/> Vent or Flare <input type="checkbox"/> Water Shut-Off
Approximate Date Work Will Start _____		Date of Work Completion _____ Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG FORM. *Must be accompanied by a cement verification report	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface location and measured and true vertical depths for all markers and zones pertinent to this work.

## Self Certification Statement:

Please be advised that Mountain Oil, Inc., P.O. Box 1574, Roosevelt, UT 84066 is considered to be the new operator of the Fausett 1-26A1E well, and is responsible under the terms and conditions of the lease of the operations conducted upon the associated leased lands. Please release ERHC/ Bass American Petroleum Company's bond # 7618020, as bond coverage will be provided under Mountain Oil, Inc.'s bond # , this will be effective September 1, 1999. Send all communications regarding this lease to Mountain Oil, Inc., PO Box 1574, Roosevelt, UT 84066 *Mountain Oils Bond # 00762*

14. I hereby certify that the foregoing is true and correct			Contact Person: Kalene Jackson	
Signed <u><i>Kalene Jackson</i></u>	Title _____	Agent _____	Date <u><i>8 Sept 2000</i></u>	
(State Use Only)				



## OPERATOR CHANGE WORKSHEET

## ROUTING

1. GLH		4-KAS ✓
2. CDW ✓		5-SJ
3. JLT		6-FILE

Enter date after each listed item is completed

**X Change of Operator (Well Sold)**

Designation of Agent

Operator Name Change (Only)

Merger

The operator of the well(s) listed below has changed, effective: **9/1/1999****FROM: (Old Operator):**

ERHC/BASS AMERICAN PETROLEUM COMPANY

Address: P. O. BOX 1574

ROOSEVELT, UT 84066

Phone: 1-(435)-722-2992

Account No. N8210

**TO: ( New Operator):**

MOUNTAIN OIL INC

Address: P. O. BOX 1574

ROOSEVELT, UT

Phone: 1-(435)-722-2992

Account No. N5495

CA No.

Unit:

**WELL(S)**

NAME	API NO.	ENTITY NO.	SEC. TWN RNG	LEASE TYPE	WELL TYPE	WELL STATUS
DYE HALL 1-21A1	43-013-31163	10713	21-01S-01W	FEE	OW	P
LAWSON 1-21A1	43-013-30738	935	21-01S-01W	FEE	OW	S
NIELSON 1-20B1	43-013-30740	673	20-02S-01W	FEE	OW	P
MYRIN RANCH # 1	43-013-30176	1091	20-02S-03W	FEE	OW	P
WILKINS 1-24A5	43-013-30320	205	24-01S-05W	FEE	OW	S
WALKER 2-24A5	43-013-31085	218	24-01S-05W	FEE	OW	S
JOSIE 1-3B5	43-013-30273	215	03-02S-05W	FEE	OW	S
JOSIE 1A-3B5	43-013-30677	216	03-02S-05W	FEE	OW	S
FAUSETT 1-26A1E	43-047-30821	870	26-01S-01E	FEE	OW	P

**OPERATOR CHANGES DOCUMENTATION**

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 03/05/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 03/05/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 03/07/2001
- Is the new operator registered in the State of Utah: YES Business Number: 3-301306-0
- If **NO**, the operator was contacted on: N/A
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the (merger, name change, or operator change for all wells listed on Federal or Indian leases on: N/A
- Federal and Indian Units:** The BLM or BIA has approved the successor of unit operator for wells listed on: N/A

8. **Federal and Indian Communization Agreements ("CA"):** The BLM or the BIA has approved the operator change for all wells listed involved in a CA on: N/A

9. **Underground Injection Control ("UIC") Prog:** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

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**DATA ENTRY:**

1. Changes entered in the **Oil and Gas Database** on: 03/07/2001
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 03/07/2001
3. Bond information entered in RBDMS on: 03/07/2001
4. Fee wells attached to bond in RBDMS on: 03/07/2001

---

**STATE BOND VERIFICATION:**

1. State well(s) covered by Bond No.: N/A

---

**FEE WELLS - BOND VERIFICATION/LEASE INTEREST OWNER NOTIFICATION:**

1. (R649-3-1) The **NEW** operator of any fee well(s) listed has furnished a bond No: LOC '00762
2. The **FORMER** operator has requested a release of liability from their bond on: 09/08/00  
The Division sent response by letter on: 03/08/2001
3. (R649-2-10) The **FORMER** operator of the Fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 03/08/2001

---

**FILMING:**

1. All attachments to this form have been **MICROFILMED** on: 2-36-01

---

**FILING:**

1. **ORIGINALS/COPIES** of all attachments pertaining to each individual well have been filled in each well file on: \_\_\_\_\_

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**COMMENTS:**

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Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET**

**ROUTING**

1. DJJ

2. CDW

**X - Change of Operator (Well Sold)**

**Operator Name Change/Merger**

The operator of the well(s) listed below has changed, effective:

**4/7/2006**

<b>FROM: (Old Operator):</b> N5495-Mountain Oil, Inc 3191 N Canyon Rd Provo, UT 84604 Phone: 1 (801) 318-0025	<b>TO: ( New Operator):</b> N3130-Homeland Gas & Oil, Inc. PO Box 1776 Ballard, UT 84066 Phone: 1 (435) 722-2992
---	--

**CA No.**

**Unit:**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
WILKINS 1-24A5	24	010S	050W	4301330320	205	Fee	OW	P
NIELSON 1-20B1	20	020S	010W	4301330740	673	Fee	OW	P
FAUSETT 1-26A1E	26	010S	010E	4304730821	870	Fee	OW	P
1-2B1E	02	020S	010E	4304730931	600	Indian	OW	P

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 6/21/2006
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 6/21/2006
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/19/2006
- a. Is the new operator registered in the State of Utah: yes Business Number: 6174726-0143
- a. (R649-9-2) Waste Management Plan has been received on: Requested 10/31/06
- b. Inspections of LA PA state/fee well sites complete on: n/a
- c. Reports current for Production/Disposition & Sundries on:
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
- Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: n/a

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 10/31/2006
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 10/31/2006
- Bond information entered in RBDMS on: 10/31/2006
- Fee/State wells attached to bond in RBDMS on: 10/31/2006
- Injection Projects to new operator in RBDMS on: n/a
- Receipt of Acceptance of Drilling Procedures for APD/New on: n/a

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: 310279523
  - Indian well(s) covered by Bond Number: SB-509795
  - a. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number F16420
  - b. The **FORMER** operator has requested a release of liability from their bond on: 4/14/2006
- The Division sent response by letter on: not sent

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 10/31/2006

**COMMENTS:**

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICE AND REPORTS ON WELLS		5. LEASE DESIGNATION AND SERIAL NUMBER: <del>14-20-1102-4000</del> <b>FEE</b> <b>EP</b>
<small>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals</small>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: <del>UTE INDIAN TRIBE</del>
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELLS <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	8. WELL NAME and NUMBER <b>FAUSETT 1-26A1E</b>	
2. NAME OF OPERATOR <b>Homeland Gas &amp; Oil</b>	9. API NUMBER: <b>43-047-30821</b>	
3. ADDRESS OF OPERATOR <b>3980 East Main, Ballard UT 84066</b>	PHONE NUMBER <b>435-722-2992</b>	10. FIELD AND POOL, OR WILDCAT <b>BLUEBELL</b>

4. LOCATION OF WELLS

TOWNSHIP 1S RANGE 1E SECTION 26 NESW USBM

COUNTY: UINTAH  
STATE: UTAH

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT <small>(Submit in Duplicate)</small> Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
<input type="checkbox"/> SUBSEQUENT REPORT <small>(Submit Original Form Only)</small> Date of work completion: _____	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER <u>CHANGE OF OPERATOR</u>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE-DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective April 7, 2006, operation of this well was taken over by:

Homeland Gas & Oil  
3980 East Main  
Ballard UT 84066

**N 3130**

The previous operator was:

MOUNTAIN OIL, INC.  
3191 N CANYON ROAD  
PROVO, UT 84604

**N 54 95**

*Joseph Ollivier*  
JOSEPH OLLIVIER  
PRESIDENT, MOUNTAIN OIL, INC.

Effective April 7, 2006 Homeland Gas & Oil is responsible under the terms and conditions of the leases for operations conducted on the leased lands or a portion thereof under Homeland's Utah Bond #~~UTB000147~~ **F16420**

NAME (PLEASE PRINT) Jack Carson TITLE President, Homeland Gas & Oil  
SIGNATURE *Jack Carson* DATE April 4, 2006  
(This space for State use only)

APPROVED 10/31/06

(5/2000)

*Earlene Russell*  
Earlene Russell, Engineering Technician

RECEIVED  
JUN 21 2006

DIV. OF OIL, GAS & MINING



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 1, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6435

Mr. Brian Jones  
Homeland Gas & Oil Inc.  
825 East Speer Blvd, Suite #100 E  
Denver, CO 80218

43 047 30821  
Fausett 1-2641E  
1S 1E 26

Re: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**

Dear Mr. Jones:

Homeland Gas & Oil Inc. ("Homeland") has seven (7) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice for wells 1 through 3 listed on Attachment A. The Division notified the previous operators, Mountain Oil, Flying J Oil, and McCullis Resources, on several occasions by certified mail about these wells non-compliance issues. Several plans to produce or plug were submitted, but no action has been taken to date on these wells. Homelands responsibility to comply with the above listed rules was assumed at current level when ownership was transferred. The Division has been holding several meetings with Homeland in regards to these wells, but no work has taken place. Immediate action is required on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells. A similar response is required for the other four wells listed in Attachment A.



Page 2  
October 1, 2008  
Mr. Jones

For extended SI/TA consideration the operator shall provide the Division with the following:


1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

JP/js  
Enclosure

cc: Compliance File  
Well File

### Attachment A

	Well Name	API	Lease Type	Years Inactive
1	REIMANN 10-1	43-013-30460	FEE	3 Years 9 Months
2	BATES 9-1	43-013-30469	FEE	3 Years 9 Months
3	WALKER 2-24A5	43-013-31085	FEE	19 Years 6 Months
4	HANSEN 1	43-013-30161	FEE	1 Year 6 Months
5	WILKINS 1-24A5	43-013-30320	FEE	1 Year 11 Months
6	DYE-HALL 2-21A1	43-013-31163	FEE	2 Years 2 Months
7	FAUSETT 1-26A1E	43-047-30821	FEE	1 Year 5 Months



JON M. HUNTSMAN, JR.  
Governor

GARY R. HERBERT  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil Gas and Mining

JOHN R. BAZA  
Division Director

December 23, 2008

CERTIFIED MAIL NO.: 7004 2510 0004 1824 6626

Mr. Brian Jones  
Homeland Gas & Oil Inc.  
15587 Huron St  
Broomfield CO 80020

43 047 30821  
Fausett 1-26A1E  
1S 1E 26

SUBJECT: **SECOND NOTICE: Extended Shut-in and Temporarily Abandoned Requirements for Wells on Fee or State Leases**

Dear Mr. Jones:

Homeland Gas & Oil Inc. ("Homeland") has four (4) Fee Lease Wells (see attachment A) that are currently in non-compliance for extended shut-in and temporary abandonment (SI/TA) status. Wells SI/TA beyond twelve (12) consecutive months require the filing of a Sundry Notice in accordance with R649-3-36-1 for Utah Division of Oil, Gas & Mining ("Division") approval. Wells with five (5) years non-activity or non-productivity shall be plugged, unless the Division grants approval for extended shut-in time upon a showing of good cause by the operator (R649-3-36-1.3.3).

This is a second notice for the wells listed on Attachment A. The Division notified Homeland by certified mail on October 29, 2008, about these wells non-compliance issues. Homeland had 30 days to respond. More than sufficient time has passed but no correspondence has been received by the Division to date. Immediate action is required on these wells. Please submit your plans to produce or plug these wells. If this is not addressed within 30 days, a Notice of Violation will be issued for these wells.





Page 2  
December 23, 2008  
Mr. Jones

For extended SI/TA consideration the operator shall provide the Division with the following:

1. Reasons for SI/TA of the well (R649-3-36-1.1).
2. The length of time the well is expected to be SI/TA (R649-3-36-1.2), and
3. An explanation and supporting data if necessary, for showing the well has integrity, meaning that the casing, cement, equipment condition, static fluid level, pressure, existence or absence of Underground Sources of Drinking Water and other factors do not make the well a risk to public health and safety or the environment (R649-3-36-1.3)

Submitting the information suggested below may help show well integrity and may help qualify your well for extended SI/TA. **Note: As of July 1, 2003, wells in violation of the SI/TA rule R649-3-36 may be subject to full cost bonding (R649-3-1-4.2, 4.3).**

1. Wellbore diagram, and
2. Copy of recent casing pressure test, and
3. Current pressures on the wellbore (tubing pressure, casing pressure, and casing/casing annuli pressure) showing wellbore has integrity, and
4. Fluid level in the wellbore, and
5. An explanation of how the submitted information proves integrity.

If the required information is not received within 30 days of the date of this notice, further actions will be initiated. If you have any questions concerning this matter, please contact me at (801) 538-5281.

Sincerely,



Dustin K. Doucet  
Petroleum Engineer

DKD/js  
Enclosure  
cc: Compliance File  
Well File

### Attachment A

	Well Name	API	Lease Type	Years Inactive
1.	HANSEN 1	43-013-30161	FEE	1 Year 6 Months
2.	WILKINS 1-24A5	43-013-30320	FEE	1 Year 11 Months
3.	DYE-HALL 2-21A1	43-013-31163	FEE	2 Years 2 Months
4.	FAUSETT 1-26A1E	43-047-30821	FEE	1 Year 5 Months

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

**NOTICE OF VIOLATION**  
**STATE OF UTAH**  
**OIL AND GAS CONSERVATION ACT**

\*\*\*\*\*

To the following operator:

Name: HOMELAND GAS & OIL INC.

Well(s) or Site(s): 1.) <u>WILKINS 1-24A5</u>	API #: <u>43-013-30320</u>
2.) <u>DYE-HALL 2-21A1</u>	<u>43-013-31163</u>
3.) <u>HANSEN 1</u>	<u>43-013-30161</u>
4.) <u>FAUSETT 1-26A1E</u>	<u>43-047-30821</u>

Date and Time of Inspection/Violation: January 28, 2009

Mailing Address: Attn: Brian Jones

15587 Hurron St

Broomfield, CO 80020

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

Description of Violation(s):

Rule R649-3-36, Shut-in and Temporarily Abandoned Wells –According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Homeland Oil & Gas Inc.

January 28, 2009

Notice of Violation

The Division has initiated several contacts with Homeland Gas & Oil Inc. (Homeland) requesting required documents and action per R649-3-36. The Division notified Homeland by certified mail on October 29, 2008, about these wells non-compliance issues. Homeland had 30 days to respond, in which they did not. The above listed wells then had a second notice sent out via certified mail on December 22, 2008 to Homeland. In that notice it was made clear that if this issue was not addressed within 30 days, a Notice of Violation will be issued for the wells. To date the Division has not seen any such correspondence on the matter. Our records show nothing has been done to date to move these wells out of violation status.

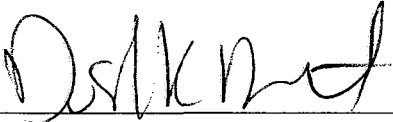
Action: For the wells subject to this notice, Homeland shall either submit the information required by R649-3-36, plug and abandon or place the well on production.

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

Compliance Deadline: April 1, 2009 *den*

Date of Service Mailing: February 11, 2009

CERTIFIED MAIL NO: 7004 2510 0004 1824 6855



Division's Representative

Operator or Representative

(If presented in person)

cc: Well Files  
Operator Compliance File

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		5. LEASE DESIGNATION AND SERIAL NUMBER: <b>FEE</b>
2. NAME OF OPERATOR: <b>Homeland Gas &amp; Oil, LTD</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: P.O. Box 1776 CITY <b>Roosevelt</b> STATE <b>UT</b> ZIP <b>84066</b>		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: <b>2260' FSL &amp; 1574' FWL</b>		8. WELL NAME and NUMBER: <b>Fausett 1-26A1E</b>
PHONE NUMBER: <b>(435) 722-2992</b>		9. API NUMBER: <b>4301330821 4304930821</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: <b>NESW 26 T1S R1E</b>		10. FIELD AND POOL, OR WILDCAT: <b>Bluebell</b>
COUNTY: <b>Duchesne</b> <b>UTAH</b>		STATE: <b>UTAH</b>

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: <b>Shut In</b>
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Due to pending capital acquisitions, Homeland Gas & Oil, LTD (HGO) is requesting a one year extension for shut in. At which time funding is acquired, HGO's intentions are to perform a MIT on the well bore and bring the well to a production status. HGO plans to clean location of debris and weeds sometime in September 2010. Pictures and report will be sent to the Board when location has been cleaned.

COPY SENT TO OPERATOR

Date: 9.29.2010  
Initials: KS

NAME (PLEASE PRINT) <u>RaSchelle Richens</u>	TITLE <u>Regulatory Affairs Agent</u>
SIGNATURE <u>RaSchelle Richens</u>	DATE <u>9-14-2010</u>

(This space for State use only)

**REQUEST DENIED**  
Utah Division of  
Oil, Gas and Mining

Date: 9/27/10

By: [Signature] (See Instructions on Reverse Side)

\* Extension cannot be granted without a showing of Good Cause and a showing of integrity.

**RECEIVED**

**SEP 20 2010**

**DIV. OF OIL, GAS & MINING**



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

December 20, 2010

Certified Mail No. 7004 1160 0003 0190 4802

Craig Phillips  
Homeland Gas & Oil, Inc  
P.O. Box 1574  
Roosevelt, Utah 84066

43 047 30821  
Fauseh 1-26A1E  
1S 1E 26

Subject: Homeland Gas and Oil, Inc. Escrow Account

Dear Mr. Phillips:

This letter is in response to the e-mail you sent me on December 8, 2010, regarding Homeland Gas & Oil, Inc. (Homeland) proposal to place \$280,000.00 in an escrow account specifically for the plugging and performing of Mechanical Integrity Tests (MIT's) on Shut-in and Temporarily Abandoned Wells (SI/TA) currently operated by Homeland.

The Division of Oil, Gas and Mining (Division) grants Homeland 30 days from receipt of this letter to submit a formal escrow account agreement and plan of action, for Division review and approval, for the eighteen (18) Homeland Fee and State operated wells (see Attachment A – Subject Wells) in non-compliance with Utah Oil and Gas Conservation General Rule R649-3-36.

The Division requests that Homeland's escrow account agreement and/or plan of action submittals include, but not restricted to the following:

- Prioritized work plans for all eighteen Shut-in and Temporarily Abandoned Wells.
- Identify and prioritize wells with landowner complaints.
- Identify the specific wells to be plugged and plugging deadlines for each well.
- Identify the specific wells for MIT and MIT performance deadlines for each well.
- Plan for any well failing a MIT.
- Proof of funding.
- When the funds will be available for placement into the escrow account.
- Parameters for withdrawals from the escrow account.
- Additional placement of funds into the escrow account.
- Show that the Homeland and the escrow manager have no conflict of interest.



Page 2  
Homeland Gas and Oil, Inc. Escrow Account  
December 20, 2010

Questions regarding this matter may be directed to Mr. Clinton Dworshak, Compliance Manager, at 801 538-5280, or to Mr. Dustin Doucet, Engineer, at 801 538-5281.

Sincerely,

A handwritten signature in black ink, appearing to read "Clinton Dworshak". The signature is fluid and cursive, with the first name "Clinton" and last name "Dworshak" clearly distinguishable.

Clinton Dworshak  
Compliance Manager

CLD/js  
Enclosures  
cc: Compliance File  
Well Files  
Steve Alder, Attorney General  
John Rogers, Associate Director  
Dustin Doucet, Petroleum Engineer  
Randy Thackeray, Lead Auditor

N:\O&G Reviewed Docs\ChronFile\Compliance

# Attachment A

## Subject Wells

<b>Well Name</b>	<b>API</b>	<b>SI/TA (Years and Months) 10/2010</b>
Brown 3-2	43-013-30986	3 years 0 Months
→ Fausett 1-26A1E	43-047-30821	3 years 7 Months
Myrin Ranch 1	43-013-30176	4 years 1 Month
Wilkins 1-24A5	43-013-30320	4 Years 1 Month
Wesley Bastian Fee 1	43-013-10496	5 Years 2 Months
Josie 1A-3B5	43-013-30677	5 Years 5 Months
Dye-Hall 2-21A1	43-013-31163	5 Years 6 Months
Bates 9-1	43-013-30469	5 Years 11 Months
V Miles 1	43-013-30275	6 Years 3 Months
Rust 3-22A4	43-013-31266	6 Years 6 Months
Gusher 2-17B1	43-013-30846	6 Years 8 Months
CJ Hackford 1-23	43-047-30279	6 years 9 Months
Knight 1	43-013-30184	7 Years 0 Months
Josie 1-3B5	43-013-30273	9 Years 5 Months
A Rust 2	43-013-30290	10 Years 4 Months
Reiman 10-1	43-013-30460	14 years 0 Months
Dustin 1	43-013-30122	17 Years 3 Months
Walker 2-24A5	43-013-31085	20 years 8 Months



7004 1160 0003 0190 4802

**U.S. Postal Service™**  
**CERTIFIED MAIL™ RECEIPT**  
*(Domestic Mail Only; No Insurance Coverage Provided)*

For delivery information visit our website at [www.usps.com](http://www.usps.com)

**OFFICIAL USE**

Postage	\$
Certified Fee	
Return Receipt Fee (Endorsement Required)	
Restricted Delivery Fee (Endorsement Required)	

12/20/10  
 Postmark  
 Here

Total Postage

Sent To **CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
 Street, Apt. No. or PO Box No. **P O BOX 1574**  
 City, State, ZIP **ROOSEVELT UT 84066**

PS Form 3800, June 2002

See Reverse for Instructions

**SENDER: COMPLETE THIS SECTION**

- Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired.
- Print your name and address on the reverse so that we can return the card to you.
- Attach this card to the back of the mailpiece, or on the front if space permits.

1. Article Addressed to:

**CRAIG PHILLIPS**  
**HOMELAND GAS & OIL INC**  
**P O BOX 1574**  
**ROOSEVELT UT 84066**

2. Article Number  
 (Transfer from service label)

**COMPLETE THIS SECTION ON DELIVERY**

A. Signature ☒ Agent  
☒ Addressee

B. Received By (Printed Name) **Amber Simpson** C. Date of Delivery **12/27/10**

D. Is delivery address different from item 1? ☐ Yes  
 If YES, enter delivery address below: ☐ No

3. Service Type  
☒ Certified Mail ☐ Express Mail  
☐ Registered ☐ Return Receipt for Merchandise  
☐ Insured Mail ☐ C.O.D.

4. Restricted Delivery? (Extra Fee) ☐ Yes

7004 1160 0003 0190 4802

PS Form 3811, February 2004

Domestic Return Receipt

102595-02-M-1540

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

**NOTICE OF VIOLATION**  
**STATE OF UTAH**  
**OIL AND GAS CONSERVATION ACT**

\*\*\*\*\*

To the following operator:

Name: HOMELAND GAS AND OIL, INC.

Well(s) or Site(s): 1.) <u>BATES 9-1</u>	API #: <u>43-013-30469</u>
2.) <u>REIMANN 10-1</u>	<u>43-013-30460</u>
3.) <u>DUSTIN 1</u>	<u>43-013-30122</u>
4.) <u>A RUST 2</u>	<u>43-013-30290</u>
5.) <u>GUSHER 2-17B1</u>	<u>43-013-30846</u>
6.) <u>RUST 3-22A4</u>	<u>43-013-31266</u>
7.) <u>C J HACKFORD 1-23</u>	<u>43-047-30279</u>
8.) <u>V MILES 1</u>	<u>43-013-30275</u>
9.) <u>WILKINS 1-24-A5</u>	<u>43-013-30320</u>
10.) <u>JOSIE 1A-3B5</u>	<u>43-013-30677</u>
11.) <u>DYE-HALL 2-21A1</u>	<u>43-013-31163</u>
12.) <u>FAUSET 1-26A1E</u>	<u>43-047-30821</u> IS IE 26
13.) <u>BROWN 3-2</u>	<u>43-013-30986</u>

Date and Time of Inspection/Violation: December 28, 2012

Mailing Address: Attn: Craig Phillips  
P.O. BOX 1776  
Roosevelt, UT 84066

Under the authority of the Utah Oil and Gas Conservation Act, Section 40-6 et. Seq., Utah Code Annotated, 1953, as amended, the undersigned authorized representative of the Division of Oil, Gas and Mining (Division) has conducted an inspection of the above described site and/or records on the above date and has found alleged violation(s) of the act, rules or permit conditions as described below.

**Description of Violation(s):**

Rule R649-3-36, *Shut-in and Temporarily Abandoned Wells* – According to Rule R649-3-36, the operator is required to supply the Division with reasons for extended SI/TA, the length of time for extended SI/TA and proof of well bore integrity for every well SI/TA over 12 consecutive months. After 5 years of continued SI/TA, the wells are to be plugged unless good cause is supplied to the Division for extended SI/TA in addition to the required information just mentioned.

Rule R649-3-4.3, *Bonding* - If the division finds that a well subject to this bonding rule is in violation of Rule R649-3-36., Shut-in and Temporarily Abandoned Wells, the division shall require a bond amount for the applicable well in the amount of actual plugging and site restoration costs.

Rule R649-3-4.4.1. *Bonding* - Within 30 days of notification by the division, the operator shall submit to the division an estimate of plugging and site restoration costs for division review and approval.

UTAH DEPARTMENT OF NATURAL RESOURCES

Division of Oil, Gas & Mining

Oil and Gas Program

1594 West North Temple, Suite 1210, Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5340 Phone

(801) 359-3940 Fax

The Division has initiated several contacts with Homeland Gas and Oil, Inc. (Homeland) requesting required documents and action per R649-3-36. All wells listed have previously been issued SI/TA Notices and Notices of Violation without the required work being accomplished or information submitted to bring these wells into compliance.

These wells are in violation of R-649-3-36 as listed above. The Division requires Homeland to put up full cost bonding for all wells in violation above per R649-3-4. It is also mandatory that Homeland submit all documentation as required by R649-3-36 concerning shut-in and temporarily abandoned wells.

**Immediate Action: For the wells subject to this notice, Homeland shall fulfill full cost bonding requirements for each well. Homeland shall also submit all information as required by R649-3-36 or plug and abandon or place the wells on production.**

- \* **Fines may be levied up to \$10,000.00 per day for every well in violation given the authority provided under U.C.A. 40-6-11, part 4.**

This notice shall remain in effect until it is modified, terminated, or vacated by a written notice of an authorized representative of the director of the Division of Oil, Gas and Mining. Failure to comply with this notice will result in the Division pursuing further actions against said operator. Further actions may include initiation of agency actions to order full cost bonding and plugging and abandonment of wells and requests for bond forfeiture and civil penalties.

**Compliance Deadline: February 8, 2013**

Date of Service Mailing: January 3, 2013

Certified Mail No: 7010 1670 0001 4810 3638

\_\_\_\_\_  
Division's Representative

\_\_\_\_\_  
Operator or Representative  
(If presented in person)

cc: Compliance File  
Well Files

6/2005



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS & MINING

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### IN THE MATTER OF:

Homeland Gas and Oil, Inc. operations at:

Bates 9-1 located at Sec. 9, T4S, R6W;  
Riemann 10-1 located at Sec. 10, T4S,  
R6W; Dustin 1 located at Sec. 22, T2S,  
R3W; A Rust 2 located at Sec. 22, T1S,  
R4W; Gusher 2-17B1 located at Sec. 17,  
T2S, R1W; Rust 3-22A4 located at Sec.  
22, T1S, R4W; V Miles 1 located at Sec.  
20, T1S, R4W; Josie 1A-3B5 located at  
Sec. 3, T2S, R5W; Wilkins 1-24A5  
located at Sec. 24, T1S, R5W; Dye-Hall  
2-21A1 located at Sec. 21, T1S, R1W;  
Brown 3-2 located at Sec. 3, T1S, R2W;  
CJ Hackford 1-23 located at Sec. 23, T1S,  
R1E; and Fausett 1-26A1E located at Sec.  
26, T1S, R1E.

43 047 30821

### NOTICE OF AGENCY ACTION

Case No. SI/TA 102

1. This Notice of Agency Action is to inform Homeland Gas and Oil, Inc. ("Homeland") that the Utah Division of Oil, Gas & Mining ("Division") is commencing an administrative adjudicative proceeding to consider appropriate action to be taken pursuant to Utah Admin. Code R649-3-36 for your failure to comply with a Notice of Violation ("NOV") issued January 3, 2013, for the following wells:

Well Name	API Number	Location Section TwN-Rng	
Bates 9-1	43-013-30469	9	4S-6W
Riemann 10-1	43-013-30460	10	4S-6W
Dustin 1	43-013-30122	22	2S-3W
A Rust 2	43-013-30290	22	1S-4W
Gusher 2-17B1	43-013-30846	17	2S-1W
Rust 3-22A4	43-013-31266	22	1S-4W
V Miles 1	43-013-30275	20	1S-4W
Josie 1A-3B5	43-013-30677	3	2S-5W
Wilkins 1-24A5	43-013-30320	24	1S-5W
Dye-Hall 2-21A1	43-013-31163	21	1S-1W
Brown 3-2	43-013-30986	3	1S-2W
CJ Hackford 1-23	43-047-30279	23	1S-1E
Fausett 1-26A1E	43-047-30821	26	1S-1E

This Division action is an informal adjudicative proceeding and shall be conducted according to the provisions of Utah Code Ann. §§ 40-6-10, 63G-4-202, and 63G-4-203; and Utah Admin. Code R649-10 *et seq.*

2. The Division issued a NOV on January 3, 2013, compelling you to provide full cost bonding on all of the listed wells, and one of the following actions: 1) a written explanation for each well's status per the terms of Utah Admin. Code R649-3-36; 2) return each well to production; or 3) plug and abandon the wells. The NOV is attached as an exhibit to this Notice of Agency Action.

3. The purpose of this informal adjudication is to determine what action you are required to take in order to comply with R649-3-36, the Oil and Gas Conservation Act, and other applicable regulations. This informal adjudication also provides you an opportunity for

a hearing so that you may present evidence and testimony, if any, concerning your noncompliance with the NOV.

4. You are entitled to request a hearing to review the claims and recommendations in this Notice of Agency Action. The request for hearing **must be made in writing and received by the Division no later than 10 calendar days from the date of this Notice.** *See* Utah Admin. Code R649-10-3.2.1.6 and R649-10-4.1.2. Upon receiving a hearing request, the Division will schedule a date and time for the hearing. Failure to respond to this Notice within 10 calendar days to request a hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

5. Pursuant to Utah Admin. Code R649-10-2.9, the Director has designated Cameron Johnson, Assistant Attorney General, as the Presiding Officer in this matter. Clinton Dworshak, Compliance Manager, will represent the Division. Attendance at the hearing is required either in person, over the phone, or via written testimony. Failure to attend and participate in a scheduled hearing may result in a Default Order being entered against you granting the relief recommended by the Division. *See* Utah Admin. Code R649-10-5.

6. If you have any information, evidence, or statements that should be reviewed prior to the hearing, you should submit that information to the Division at the address noted below so that it may be considered and made a part of the record.

7. Upon request and to the extent permitted by law, the Division will provide you with any information or documents in its files relevant to this proceeding.

8. If after the hearing the Presiding Officer determines that you failed to adhere to the directives of the NOV, he may enter a Decision and Order requiring you to take additional actions, including, but not limited to: posting additional amounts of bonding, immediate plugging of the well, or other measures that are deemed to be appropriate under Utah Admin. Code R649-3-1 through -36.

9. To preserve the Division's ability to effectively manage the State's oil and gas resources, the Division is recommending the following actions:

- a. Plugging Sundries for the 13 state or fee shut-in wells; and**
- b. A plugging schedule for the wells shall be submitted to the Division by April 30, 2013.**

10. Following the hearing, and after considering all the evidence presented, the Presiding Officer will issue a written Decision and Order detailing the legal and factual rationale for the decision. The final Decision and Order may be appealed to the Board of Oil, Gas & Mining in accordance with the provisions of Utah Admin. Code R649-10-6.

11. All written communication concerning this Notice of Agency Action shall be identified by the case name and number set forth in the caption at the top of this Notice, and shall be directed to Jean Sweet, Division of Oil, Gas & Mining, P.O. Box 145801, Salt Lake City, Utah 84114-5801, phone: 801-538-5329, [jsweet@utah.gov](mailto:jsweet@utah.gov).

DATED this 12<sup>th</sup> day of March, 2013.

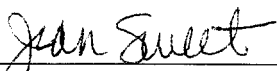
  
**Cameron Johnson**  
Assistant Attorney General  
1594 West North Temple, Suite 300  
Salt Lake City, Utah 84101  
801.518.3988  
[cameronjohnson@utah.gov](mailto:cameronjohnson@utah.gov)

**CERTIFICATE OF SERVICE**

The undersigned hereby certifies that on this 12<sup>th</sup> day of March, 2013, a true and correct copy of the foregoing **NOTICE OF AGENCY ACTION** was served via certified mail on the following person(s):

**Homeland Gas and Oil, Inc.**  
**Attn: Craig Phillips**  
**P.O. Box 1776**  
**Roosevelt, Utah 84066**

Certified Mail #7010 1670 0001 4810 3928

  
\_\_\_\_\_  
Jean Sweet  
Division of Oil, Gas & Mining



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Oil Well		<b>8. WELL NAME and NUMBER:</b> FAUSETT 1-26A1E
<b>2. NAME OF OPERATOR:</b> HOMELAND GAS & OIL, INC.		<b>9. API NUMBER:</b> 43047308210000
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 1776 , Roosevelt, UT, 84066		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2260 FSL 1574 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 26 Township: 01.0S Range: 01.0E Meridian: U		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 5/31/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> CONVERT WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;">             TBG PSI 0 CSG PSI 0           </div> <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the              Utah Division of              Oil, Gas and Mining              FOR RECORD ONLY              June 19, 2013</b> </div>		
<b>NAME (PLEASE PRINT)</b> Craig S. Phillips	<b>PHONE NUMBER</b> 435 722-2992	<b>TITLE</b> Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 6/3/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> FEE
<b>1. TYPE OF WELL</b> Oil Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b>
<b>2. NAME OF OPERATOR:</b> HOMELAND GAS & OIL, INC.		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> P.O. Box 1776 , Roosevelt, UT, 84066		<b>8. WELL NAME and NUMBER:</b> FAUSETT 1-26A1E
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2260 FSL 1574 FWL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESW Section: 26 Township: 01.0S Range: 01.0E Meridian: U		<b>9. API NUMBER:</b> 43047308210000
<b>PHONE NUMBER:</b> 435 722-2992 Ext		<b>9. FIELD and POOL or WILDCAT:</b> BLUEBELL
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/14/2013	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input checked="" type="checkbox"/> OTHER	
	OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. <div style="text-align: center; margin-top: 20px;">             TBG 0 PSI CSG 0 PSI           </div> <div style="text-align: right; margin-top: 20px;"> <b>Accepted by the              Utah Division of              Oil, Gas and Mining              FOR RECORD ONLY              August 14, 2013</b> </div>		
<b>NAME (PLEASE PRINT)</b> Craig S. Phillips	<b>PHONE NUMBER</b> 435 722-2992	<b>TITLE</b> Manager
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/14/2013	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: FEE
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well	8. WELL NAME and NUMBER: FAUSETT 1-26A1E	
2. NAME OF OPERATOR: HOMELAND GAS & OIL, INC.	9. API NUMBER: 43047308210000	
3. ADDRESS OF OPERATOR: P.O. Box 1776, Roosevelt, UT, 84066	PHONE NUMBER: 435 722-2992 Ext	9. FIELD and POOL or WILDCAT: BLUEBELL
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2260 FSL 1574 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NESW Section: 26 Township: 01.0S Range: 01.0E Meridian: U	COUNTY: UINTAH	
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: <b>11/4/2013</b>	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input type="checkbox"/> APD EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input checked="" type="checkbox"/> OTHER	OTHER: <input type="text"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

TBG 0 CSG 0

**Accepted by the**  
**Utah Division of**  
**Oil, Gas and Mining**  
**FOR RECORD ONLY**  
 December 09, 2013

NAME (PLEASE PRINT) Craig S. Phillips	PHONE NUMBER 435 722-2992	TITLE Manager
SIGNATURE N/A		DATE 11/6/2013



GARY R. HERBERT  
Governor

SPENCER J. COX  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

June 2, 2014

Charles Cox via FedEx  
Attorney  
1432 South Carson Avenue  
Tulsa, OK 74119

Craig Phillips, President via FedEx  
Homeland Gas & Oil  
P.O. Box 1776  
Roosevelt, Utah 84066

Kevin Sylla, Managing Director via FedEx  
Tiger Energy Partners  
6400 Canoga Ave., Suite 360  
Woodland Hills, CA 91367

43 047 30821  
Fausett 1-26A1E  
15 1E 26

## DIVISION ORDER

**Subject: Stipulated Order in Cause No. SI/TA-102**

Dear Sirs,

In May 2013, Tiger Energy Partners ("Tiger"), Homeland Gas and Oil, Inc. ("Homeland"), and the Utah Division of Oil, Gas and Mining ("Division") entered into a Stipulated Order. The Stipulated Order included a "Production and Plugging Schedule" requiring either Tiger or Homeland to begin rework operations to either place on production or plug at least one of the twelve (12) Subject Wells<sup>1</sup> starting July 1, 2013. Our understanding was that once a rig was on a well, it would remain until the well was capable of production or properly plugged and then would move to the next Subject Well. The schedule also required commencement of rework operations at a new Subject Well every forty-five (45) days thereafter.

Homeland has transferred six (6) of the Subject Wells (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) to Tiger over the past year. The Division initially understood Tiger's need for additional time to acquire sufficient mineral leases in the subject drilling units before beginning rework operations on any of the transferred wells. However, while the Division allowed Tiger the flexibility to acquire mineral leases, to date, Tiger has only done rework operations on one of the Subject Wells (the Gusher 2-17B1 well during April of this year). Tiger submitted a sundry dated April 25, 2014 stating the Gusher 2-17B1 well was capable of producing in paying quantities and awaiting the arrival of a more economic work over unit to remove a stuck packer. To the Divisions' knowledge the work-over rig used on the Gusher 2-17B1 was not moved to another Subject Well, as contemplated by the Stipulated Order.

The Division asked that Tiger keep the Division informed with regular updates to show they were actively and continuously working to improve their lease position. The Division also requested

<sup>1</sup> Bates9-1, Reimann 10-1, Dustin 1, A Rust 2, Gusher 2-17B1, Rust 3-22A4, V Miles 1, Josie 1A-3B5, Wilkins 1-24A5, Dye-Hall 2-21A1, C J Hackford 1-23, Fausett 1-26A1E



Tiger provide a list of which, if any, wells they would not have Homeland transfer. Tiger never submitted land updates or a list of wells that would not be transferred.

The Division sent a letter dated December 10, 2013 reminding Tiger of its obligation to commence rework operations on these wells and the Division would reevaluate depth bonding for the wells after the first of the year. In response, Tiger transferred additional wells in order to attempt to comply with the Production and Plugging Schedule through February 15, 2014. Since December, however, Tiger has not transferred any additional wells in order to meet the April 1, 2014 or the May 15, 2014 dates on the Production and Plugging Schedule.

**Therefore, Tiger must provide individual depth bonding for the six (6) subject wells it operates (Dye-Hall 2-21A1, Gusher 2-17B1, Rust 3-22A4, Dustin 1, Rust 3-22A4 and V Miles 1) by June 30, 2014. Depth bonding for the six (6) wells is \$360,000 total. Since Tiger currently has a \$120,000 bond with the State, an additional \$240,000 is required at this time. If Tiger attempts to transfer additional Subject Wells from Homeland, such transfer must be accompanied by a \$60,000 individual well bond for each well and must comply with the Production and Plugging Schedule as set forth in the Stipulated Order.**

**Additionally, by June 13, 2014, Homeland must identify at least two wells on which it will immediately commence rework operations to either produce or plug in order to comply with the April 1, 2014 and the May 15, 2014 dates as set forth in the Production and Plugging Schedule. Unless additional wells are transferred to Tiger, Homeland will be responsible to comply with the remaining dates on the Production and Plugging Schedule. If Tiger desires to transfer wells to comply with those dates, it must notify the Division by June 13, 2014 and must accompany the transfer request with a \$60,000 individual well bond for each well.**

Tiger or Homeland may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in R649-10-6. A request for review must be filed with the Secretary to the Board, Julie Ann Carter (801) 538-5277, within 30 days of issuance of this Order.

In the event Tiger or Homeland does not respond to this Order within 30 days of receipt, the Division may file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to plug and restore the well sites. Should this matter be brought before the Board, the Division will seek bond forfeiture (R649-3-1.16) and liability for plugging costs in excess of bond forfeiture amounts (R649-3-1-4).

Questions regarding this order may be directed to Clinton Dworshak, Compliance Manager at (801) 538-5280 or Dustin Doucet, Engineer, at (801) 538-5281.

Sincerely,



Clinton Dworshak  
Compliance Manager

CLD/js

cc: John Rogers, Associate Director Oil & Gas  
Kass Wallin, Attorney General  
Dustin Doucet, Petroleum Engineer  
Elizabeth A. Schulte, Parsons, Behle & Latimer  
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## Division of Oil, Gas and Mining

## Operator Change/Name Change Worksheet-for State use only

Effective Date: 3/12/2015

<b>FORMER OPERATOR:</b>	<b>NEW OPERATOR:</b>
Homeland Gas & Oil, Inc N3130 PO BOX 1776 ROOSEVELT UT 84066 435-722-2992	TIGER ENERGY OPERATING, LLC N3880 22287 MULHOLLAND HWY #350 CALABASAS CA 91302 888-328-9888
<b>CA Number(s):</b>	<b>Unit(s):</b>

**WELL INFORMATION:**

Well Name	Sec	TWN	RNG	API	Entity	Mineral	Surface	Type	Status
JOSIE 1-3B5	3	020S	050W	4301330273	215	Fee	Fee	OW	PA
WILKINS 1-24A5	24	010S	050W	4301330320	205	Fee	Fee	OW	S
C J HACKFORD 1-23	23	010S	010E	4304730279	790	Fee	Fee	OW	S
FAUSETT 1-26A1E	3	010S	010E	4304730821	870	Fee	Fee	OW	S

**OPERATOR CHANGES DOCUMENTATION:**

1. Sundry or legal documentation was received from the **FORMER** operator on: 8/4/2014
2. Sundry or legal documentation was received from the **NEW** operator on: 8/5/2014
3. New operator Division of Corporations Business Number: 8903416-0161

**REVIEW:**

1. Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: Yes
2. Receipt of Acceptance of Drilling Procedures for APD on: N/A
3. Reports current for Production/Disposition & Sundries: 3/12/2015
4. OPS/SI/TA well(s) reviewed for full cost bonding: 3/12/2015
5. UIC5 on all disposal/injection/storage well(s) approved on: N/A
6. Surface Facility(s) included in operator change: N/A
7. Inspections of PA state/fee well sites complete on (only upon operators request): N/A

**NEW OPERATOR BOND VERIFICATION:**

1. Federal well(s) covered by Bond Number: N/A
2. Indian well(s) covered by Bond Number: N/A
3. State/fee well(s) covered by Bond Number(s): RLB0015170

**DATA ENTRY:**

1. Well(s) update in the **OGIS** on: 3/12/2015
2. Entity Number(s) updated in **OGIS** on: 3/12/2015
3. Unit(s) operator number update in **OGIS** on: N/A
4. Surface Facilities update in **OGIS** on: N/A
5. State/Fee well(s) attached to bond(s) in **RBDMS** on: 3/12/2015
6. Surface Facilities update in **RBDMS** on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

1. The **NEW** operator of the Fee (Mineral) wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 3/12/2015

**COMMENTS:**

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>		5 LEASE DESIGNATION AND SERIAL NUMBER <b>See attached Exhibit "A"</b>
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		6 IF INDIAN, ALLOTTEE OR TRIBE NAME <b>See attached Exhibit "A"</b>
1 TYPE OF WELL    OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER _____		7 UNIT or CA AGREEMENT NAME <b>See attached Exhibit "A"</b>
2 NAME OF OPERATOR: <b>Homeland Gas &amp; Oil, LTD Inc. N3130</b>		8 WELL NAME and NUMBER <b>See attached Exhibit "A"</b>
3 ADDRESS OF OPERATOR: PO Box 1776    City: <b>Roosevelt</b> State: <b>UT</b> Zip: <b>84066</b>		9 API NUMBER <b>Exhibit A</b>
4 LOCATION OF WELL FOOTAGES AT SURFACE <b>See attached Exhibit "A"</b>		10 FIELD AND POOL, OR WILDCAT <b>See attached Exhibit "A"</b>
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN		COUNTY  STATE <div align="center"><b>UTAH</b></div>

11 CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> <small>(Submit in Duplicate)</small> Approximate date work will start _____	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> <small>(Submit Original Form Only)</small> Date of work completion _____			

12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS Clearly show all pertinent details including dates, depths, volumes, etc.

Homeland Gas & Oil, LTD Inc.(N3840) relinquishes operatorship of the wells listed in the attached Exhibit "A" (attached and made part of this form to Tiger Energy Operating, LLC whose address is: 22287 Mulhollandstate Hwy 350 Calabasas CA 91302 please move all wells on the attached Exhibit "A" to Tiger Energy Operating, LLC's State Bond.

NAME (PLEASE PRINT) <u>Craig K. Phillips</u>	TITLE <u>President</u>
SIGNATURE <u><i>Craig Phillips</i></u>	DATE <u>8/1/2014</u>

(This space for State use only)

**APPROVED**

**RECEIVED**

**MAR 12 2015**

**AUG 04 2014**

DIV. OIL GAS & MINING  
BY: Rachel Medina

**EXHIBIT "A"**

<b>Well Names</b>	<b>API</b>	<b>1/4 1/4</b>	<b>Sec. TWP RGE</b>	<b>Footage Location</b>	<b>Field</b>	<b>County</b>
Josle 1A-3B5	43-01330677	NESW	Sec. 3, T2S, R5W	1379' FSL & 2439' FWL	Altamont	Duchesne
Wilkins 1-24A5	43-01330320	NWNE	Sec. 24, T1S, R5W	927' FNL & 1580' FEL	Altamont	Duchesne
CJ Hackford 1-23	43-04730279	SENW	Sec. 23, T1S, R1E	1825' FNL & 1936' FWL	Bluebell	Uintah
Fausett 1-26A1E	43-04730821	NESW	Sec. 26, T1S, R1E	2260' FSL & 1574' FWL	Bluebell	Uintah



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

5. LEASE DESIGNATION AND SERIAL NUMBER: See attached Exhibit "A"
6. IF INDIAN, ALLOTTEE OR TRIBE NAME: See attached Exhibit "A"
7. UNIT or CA AGREEMENT NAME: See attached Exhibit "A"
8. WELL NAME and NUMBER: See attached Exhibit "A"
9. API NUMBER: Exhibit A
10. FIELD AND POOL OR WILDCAT: See attached Exhibit "A"

1. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR:  
Tiger Energy Operating LLC N3880

3. ADDRESS OF OPERATOR: 22287 Mulholland Hwy #350 CITY Calabasas STATE CA ZIP 91302 PHONE NUMBER: (888) 328-9888

4. LOCATION OF WELL:  
FOOTAGES AT SURFACE: See attached Exhibit "A"

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Homeland Gas & Oil, LTD Inc. (N3840) relinquishes operatorship of the wells listed in the attached Exhibit "A" (attached and made part of this form to Tiger Energy Operating, LLC, whose address is: 22287 Mulholland Hwy #350, Calabasas, CA 91302 please move all wells on the attached Exhibit "A" to Tiger Energy Operating, LLC's State Bond.)

NAME (PLEASE PRINT): <u>Kenn Sylla</u>	TITLE: <u>MANAGING DIRECTOR</u>
SIGNATURE: <u>[Signature]</u>	DATE: <u>1, AUG 14</u>

(This space for State use only)

**APPROVED**

MAR 12 2015

(5/2000)

DIV. OIL, GAS & MINING  
BY: Rachel Medina

(See Instructions on Reverse Side)

**RECEIVED**

AUG 05 2014

Div. of Oil, Gas & Mining

**EXHIBIT "A"**

<b>Well Names</b>	<b>API</b>	<b>1/4 1/4</b>	<b>Sec. TWP RGE</b>	<b>Footage Location</b>	<b>Field</b>	<b>County</b>
Josie 1A-385	43-01330677	NESW	Sec. 3, T2S, R5W	1379' FSL & 2439' FWL	Altamont	Duchesne
Wilkins 1-24A5	43-01330320	NWNE	Sec. 24, T1S, R5W	927' FNL & 1580' FEL	Altamont	Duchesne
CJ Hackford 1-23	43-04730279	SENW	Sec. 23, T1S, R1E	1825' FNL & 1936' FWL	Bluebell	Uintah
Fausett 1-26A1E	43-04730821	NESW	Sec. 26, T1S, R1E	2260' FSL & 1574' FWL	Bluebell	Uintah



GARY R. HERBERT  
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Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

July 9, 2015

Certified Mail 7014 2870 0001 4232 4559

## DIVISION ORDER

Mr. Kevin Sylla  
Tiger Energy Operating, LLC  
22287 Mullholland Hwy #350  
Calabasas, CA 91302

Subject: Order to bond and plug the A Rust 2, Rust 3-22A4, C J Hackford 1-23, V Miles 1, Dye-Hall 2-21A1, Wilkins 1-24A5, Josie 1A-3B5, and Fausett 1-26A1E wells

Dear Mr. Sylla:

26 IS IE

The following wells are in violation of Oil, and Gas Conservation General Rule R649-3-36 (Shut-in and Temporarily Abandoned Wells). The wells (Subject Wells) are:

<u>Well Name</u>	<u>API</u>	<u>Completed</u>	<u>Years Shut-In</u>
A RUST 2	43-013-30290	9/3/1974	14 yrs. 11 mo.
RUST 3-22A4	43-013-31266	5/17/1991	11 yrs. 1 mo.
C J HACKFORD 1-23	43-047-30279	8/26/1977	11 yrs. 4 mo.
V MILES 1	43-013-30275	4/10/1974	10 yrs. 10 mo.
DYE-HALL 2-21A1	43-013-31163	3/5/1987	7 yrs. 11 mo.
WILKINS 1-24A5	43-013-30320	3/11/1975	8 yrs. 8 mo.
JOSIE 1A-3B5	43-013-30677	12/10/1984	10 yrs.
→ FAUSETT 1-26A1E	43-047-30821	4/25/1981	8 yrs. 2 mo.

Tiger Energy Operating, LLC and Tiger Energy Partners International LLC (collectively, Tiger) are the listed operator and bonding agent for these wells.

Although the Division agreed to withhold enforcement in the Modification to Stipulated Order, (MSO), because of Tiger's dilatory and inadequate efforts, the Division is exercising its discretion and requiring immediate action. In the modification, Tiger agreed to begin workover activities sequentially and eventually plug or produce wells. MSO, paragraphs 11 & 12. Tiger has not complied with the stipulated order. Tiger has failed to continue working-over wells in sequence. Tiger had ten wells to plug in sequence, and to date has plugged only two. When the Division agreed to enter into the stipulated order, it believed Tiger would act quickly and diligently to get ten wells plugged or producing. Furthermore, for at least the last six months, the Division has repeatedly asked for increased communication and timely action, and Tiger has been reluctant to give the Division information and has been dilatory in its actions. The progress over the last year has been inadequate and the Division now exercises its enforcement authority and the discretion discussed in paragraph 13 of the MSO.



Therefore, the Division hereby orders Tiger Energy Operating, LLC and Tiger Energy Partners International LLC, jointly and severally, to immediately plug the Subject Wells; post a \$60,000 bond for each of the Subject Wells, as Rule 649-3-1(5) requires (see Attachment A for details); and within thirty days (August 10, 2015), provide an estimate of plugging and site restoration contest for the Division's review and approval as Rule 649-3-1(4.4) requires.

As Tiger plugs the Subject Wells, it must adhere to the requirements under rule R649-3-24 and all other rules and regulations.

Per the MSO, Tiger and the Division have entered into an escrow agreement which was funded with a \$240,000 deposit. Tiger has plugged two wells (i.e., Dustin 1 and Gusher 2-17B1) but has not submitted proof of site restoration of those two wells. The Division will approve a withdrawal of up to \$60,000 per well from the escrow account upon receiving proof of restoration. The Division will release the remaining \$120,000 plus interest upon either the receipt of four \$60,000 bonds for the A Rust 2, Rust 3-22A4, V Miles 1, and Dye Hall2-21A1 wells or the plugging and site restoration of two of those four wells.

Tiger may appeal this Division Order by filing with the Board of Oil, Gas and Mining a request for review according to procedures set forth in Rule R649-10-6. A request for review of a Division Order must be filed with the secretary to the Board, Julie Ann Carter (801) 538-5277, within thirty (30) days of issuance of the order.

In the event Tiger does not comply with this Division Order, the Division will file for a formal hearing before the Board of Oil, Gas and Mining, as described in the Utah Administrative Code R641, requesting a Board Order to forfeit Tiger's current bond, and recovery of plugging and restoration costs in excess of bond forfeiture amounts.

Questions regarding this order may be directed to Dustin Doucet, Petroleum Engineer at (801) 538-5281 or John Rogers, Oil and Gas Associate Director at (801) 538-5349.

Sincerely,



John Rogers  
Oil and Gas Associate Director

Enclosure

cc: John Rogers, Oil and Gas Associate Director  
Steve F. Alder, Assistant Attorney General  
Douglas J. Crapo, Assistant Attorney General  
Elizabeth A. Schulte, Parsons Behle & Latimer  
Michael R. McCarthy, Parsons Behle & Latimer  
Compliance File  
Well File

N:\O&G Reviewed Docs\ChronFile\Enforcement

## **Attachment A**

<b><u>Well Name</u></b>	<b><u>API</u></b>	<b><u>Well Depth</u></b>	<b><u>Bond</u></b>
A RUST 2	43-013-30290	16467	\$60,000
RUST 3-22A4	43-013-31266	15775	\$60,000
C J HACKFORD 1-23	43-047-30279	13007	\$60,000
V MILES 1	43-013-30275	17092	\$60,000
DYE-HALL 2-21A1	43-013-31163	14000	\$60,000
WILKINS 1-24A5	43-013-30320	17020	\$60,000
JOSIE 1A-3B5	43-013-30677	15000	\$60,000
FAUSETT 1-26A1E	43-047-30821	12350	<u>\$60,000</u>
		<b>TOTAL</b>	<b>\$480,000</b>